

Presidents' Roundtable

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Contents



- Cyprus current electricity and NG systems
 - systems characteristics
- Energy transition for island systems—solutions to isolation
- Short to medium term challenges large scale integration of RES
- Medium to long term challenges the role of interconnections and hydrogen

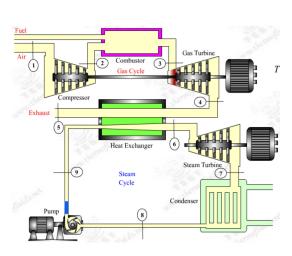


Cyprus current electricity and NG systems Systems characteristics

Existing power generation system



- Steam turbine units (HFO)
 - Dhekelia power station 6x60MWe
 - Vasilikos power station 3x130MWe
- Combined cycles (Diesel)
 - Vasilikos power station 2x220MWe
- Gas turbine units (Diesel)
 - Moni power station 4x37,5MWe
 - Vasilikos power station 1x38MWe
- Internal combustion engines
 - Dhekelia power station 6x17.5MWe (HFO)



Existing power generation system (cont.)



Renewables

- **PVs:** 282MWe

- **Wind:** 157MWe

- Biomass: 13MWe



Total installed capacity:

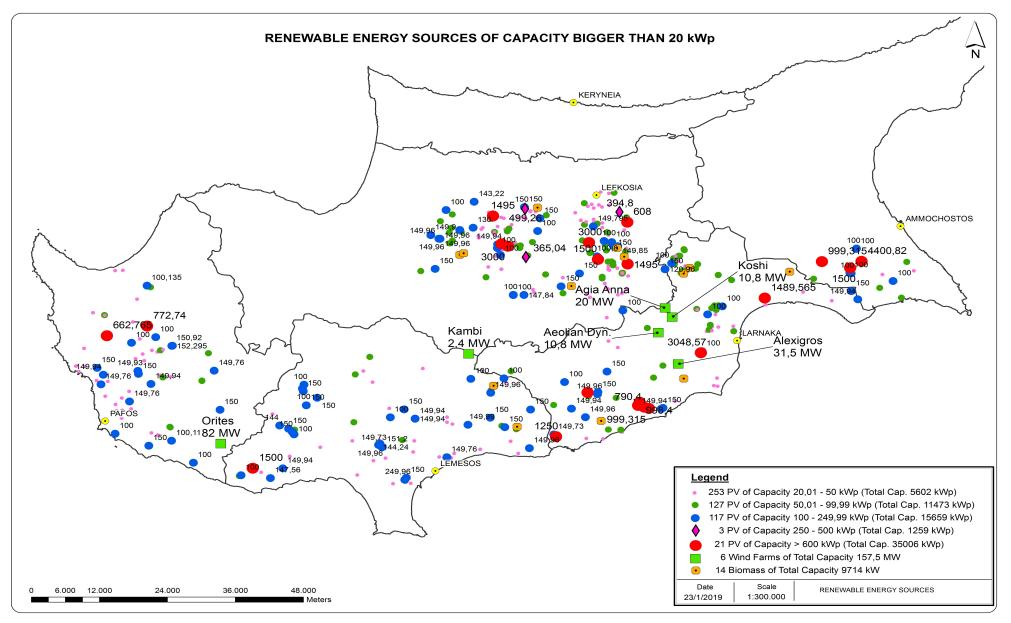
- Conventional: 1483MWe

- Renewables: 452MWe



Distribution of RES-E





Existing natural gas system



Under development!

For power generation as a start...



Energy transition for islandsystems

Solutions for isolated systems

Characteristics of isolated electricity systems*

ρυθμιστική αρχή ενέργειας κύπρου cyprus energy regulatory authority

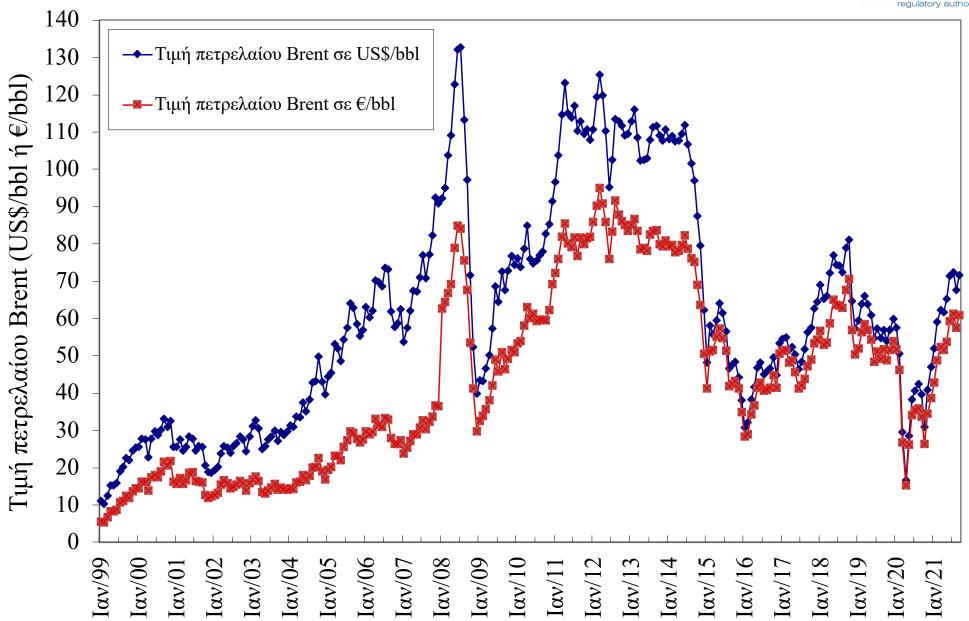
- High fuel costs
 - use of oil derivatives
- Economies of scale cannot be adequately exploited
 - generation units cannot exceed a certain size since the loss of a unit would mean the loss of a high percentage of the entire system
- Need to maintain high reserve capacity to ensure power system reliability

The smaller the electrical system size, the more the expenses will be

^{*} Poullikkas A., 2015, Sustainable Energy Policy for Cyprus, ISBN: 978-9963-7355-6-3 "Sharing positions and Strategies", Ist Regulators' Meeting

Brent historic prices





Energy transition for noninterconnected islands*



Need to:

- Reduce cost of security of supply
- Achieve market integration
- Increase socio-economic welfare benefits

Poullikkas A., 2013, Renewable Energy: Economics, Emerging Technologies and Global Practices, ISBN: 978-1-62618-231-8

The solution*



- Increase system flexibility
 - ~ integrate RES into electricity market
 - ~ use natural gas, storage and RES for power generation
 - ~ promote e-mobility (V2G technology bidirectional flow of electricity between the electric car and the grid)
- Establish electricity interconnections
 - ~ with EU internal electricity market (the island of Cyprus is the only non-interconnected Member State)
- Production of hydrogen (energy carrier)
 - ~ from RES and natural gas

^{*} Poullikkas A., 2016, Fundamentals of Energy Regulation, ISBN: 978-9963-7355-8-7

CERA Energy Transition Regulatory Decisions



- Regulatory Decision 01/2017 (ΚΔΠ 34/2017): A detailed schedule for the implementation of EU electricity market target model
- Regulatory Decision 02/2018 (ΚΔΠ 259/2018): The mass installation of an Advanced Metering Infrastructure including smartmeters to all electricity consumers
- Regulatory Decision 02/2019 (KΔΠ 204/2019): The establishment of basic principles of a regulatory framework for the operation of electricity storage systems in the wholesale electricity market
- Regulatory Decision 03/2019 (ΚΔΠ 224/2019): The redesign of the power grid to become smart and bi-directional in order to allow integration of large quantities of renewable energy sources in combination with energy storage systems



Short to medium term challenges Large scale integration of RES

EU electricity market target model



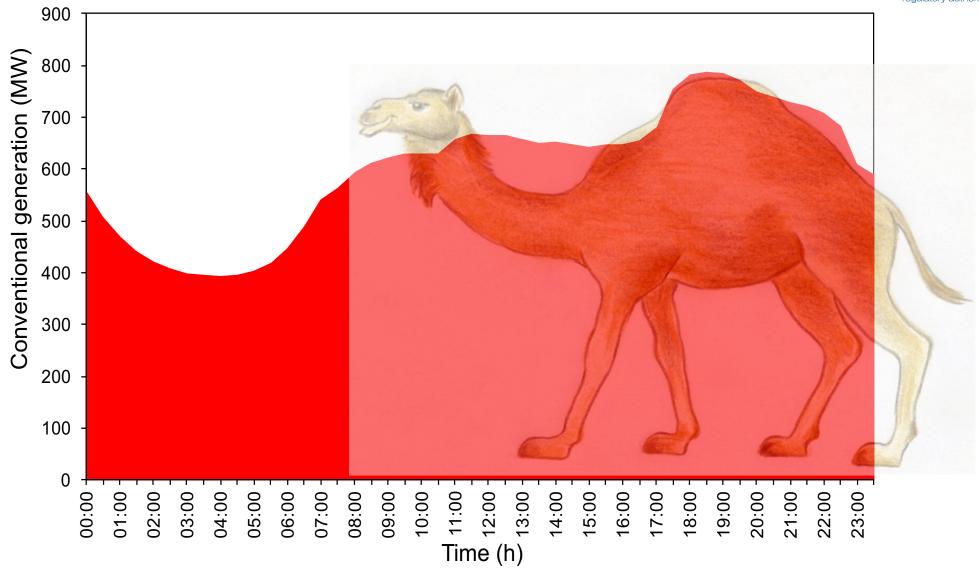


Integration of RES*: LCOE vs Reliability

* Nicolaidis P., Chatzis S., Poullikkas A., 2018, "Renewable energy integration through optimal unit commitment and "Sharing positions and Strategies", Ist Regulators' Meeting

Daily load curve (the 'camel curve')*

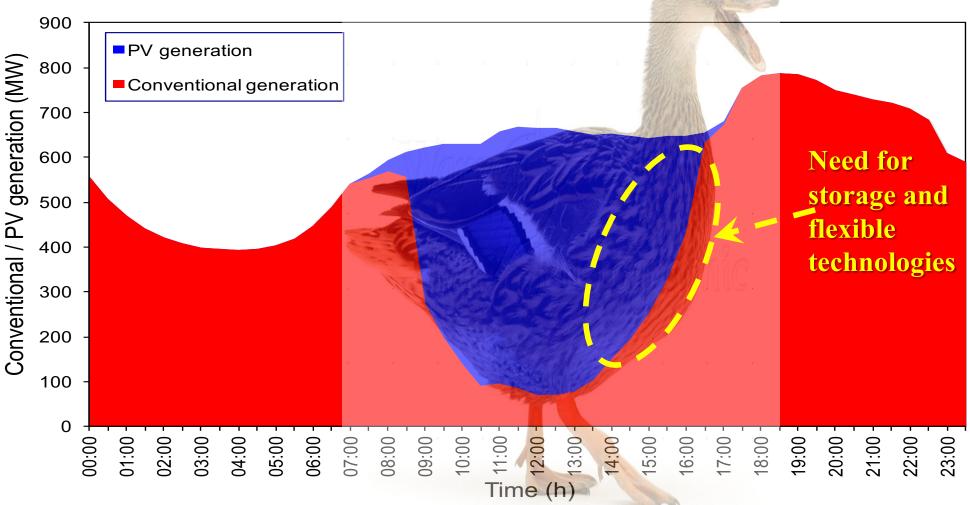




^{*} Poullikkas A., 2016, "From the 'camel curve' to the 'duck curve' on electric systems with increasing solar power", Accountancy

Effect of PV generation on load curve (the 'duck curve')*





Poullikkas A., 2016, "From the 'camel curve' to the 'duck curve' on electric systems with increasing solar power",
 Accountancy



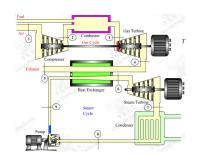
Medium to long term challenges

The role of interconnections and hydrogen

Main indigenous energy sources in Mediterranean region



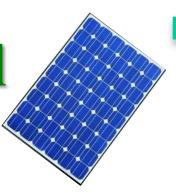
Natural gas

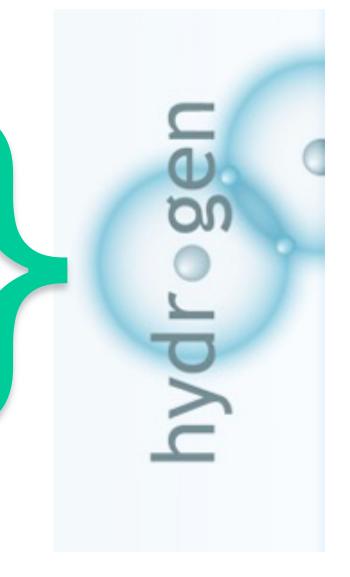


Wind potential



Solar potential

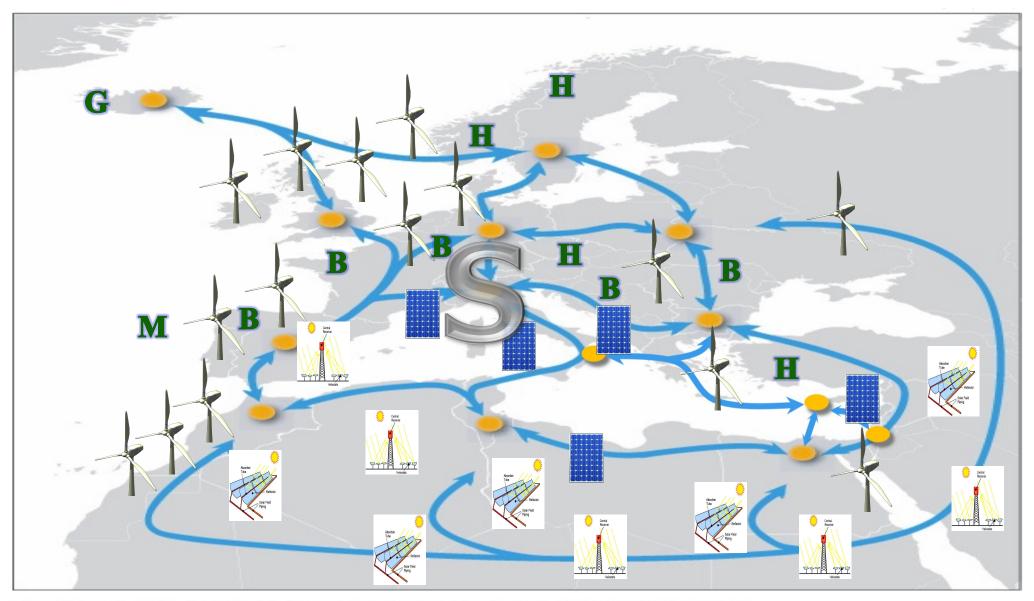




The Super Smart Grid after 2050*

(may allow for 100% RES)



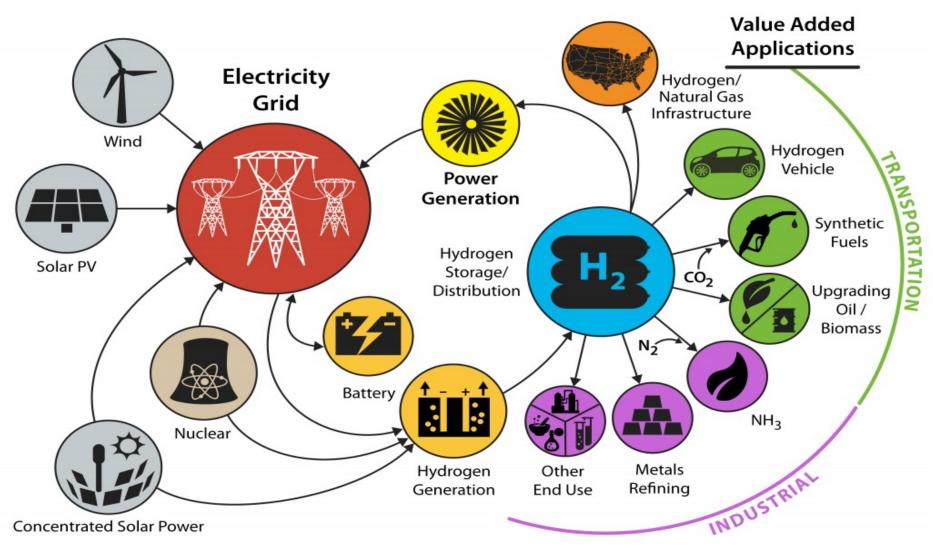


* Poullikkas A., 2013, Sustainable Energy Development for Cyprus, ISBN: 978-9963-7355-3-2

Long term scenarios in Europe



Moving from Carbon economy to Hydrogen economy



Target-setting for Cyprus' transition to hydrogen economy*



Target	Year		
	2030	2040	2050
Greenhouse gases	-30%	-75%	-100%
Renewable energy sources	30%	75%	100%
Electrical interconnections	50%	65%	80%

Cyprus could set a long-term goal of reducing greenhouse gas emissions by 100% by 2050!

^{*} Poullikkas A., 2020, Long-term Sustainable Energy Strategy: Cyprus' Energy Transition to Hydrogen Economy, ISBN: 978-9925-7710-0-4

Energy transition by 2050



Cyprus' energy system:

- smart and digitised
- flexible
- decentralised
- electrically interconnected
- interconnected gas and/or hydrogen pipelines

natural gas interconnections electricity interconnections language Thomas and the state of th

Integration:

- hydrogen in all energy sectors
- renewable energy sources
- storage energy systems
- electric mobility

Transition of Cyprus from the current carbon economy to hydrogen economy by the year 2050

Development of regional energy strategy?



- Horizon up to 2060
- Development of strategic plan for the region:
 - ~ Electrical interconnections
 - ~ Pipeline interconnections (or virtual pipelines)
 - ~ Integration of sustainable technologies and storage
 - Use of hydrogen after 2030
 - Hydrogen production
 - From natural gas
 - From renewables
- Energy exporters to EU





Additional Slides

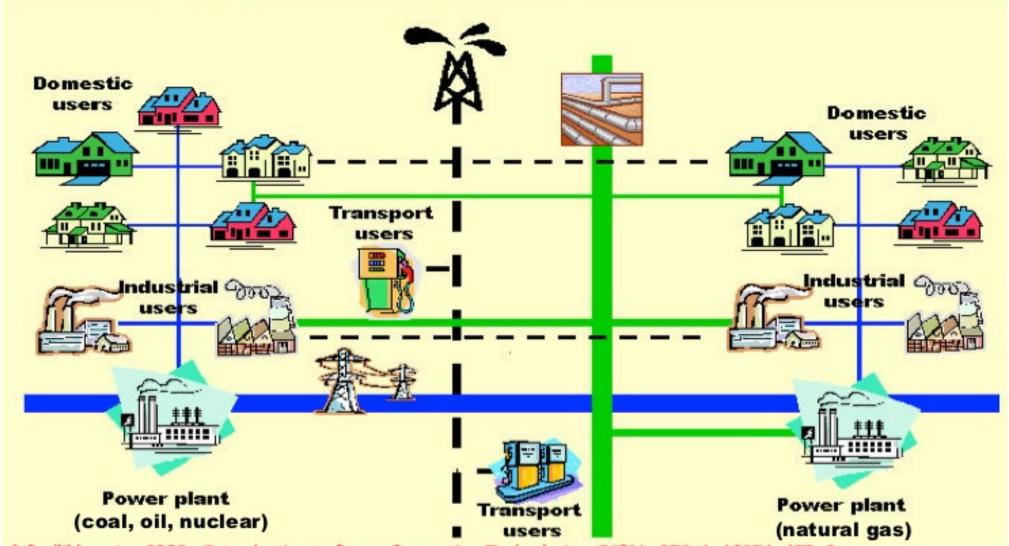


EU energy strategy towards 2050

Current energy system



EU energy system today*

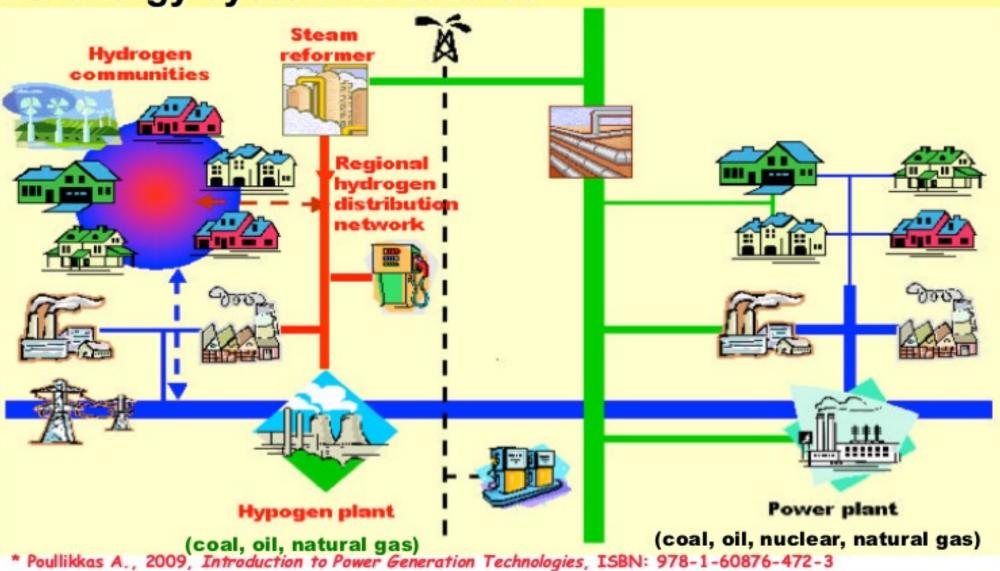


^{*} Poullikkas A., 2009, Introduction to Power Generation Technologies, ISBN: 978-1-60876-472-3

Future energy systems (optimistic scenario)



EU energy system in 2020-30*

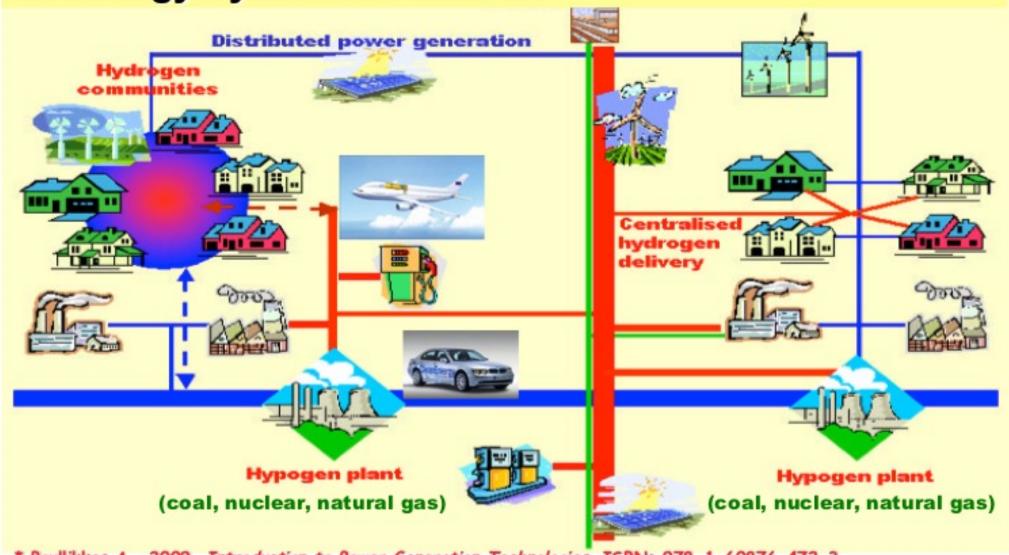


[&]quot;Sharing positions and Strategies", *1st Regulators' Meeting* Southern Regulators' Informal Group (SRIG), Athens, Greece, 20 October 2021

Future energy systems (optimistic scenario)



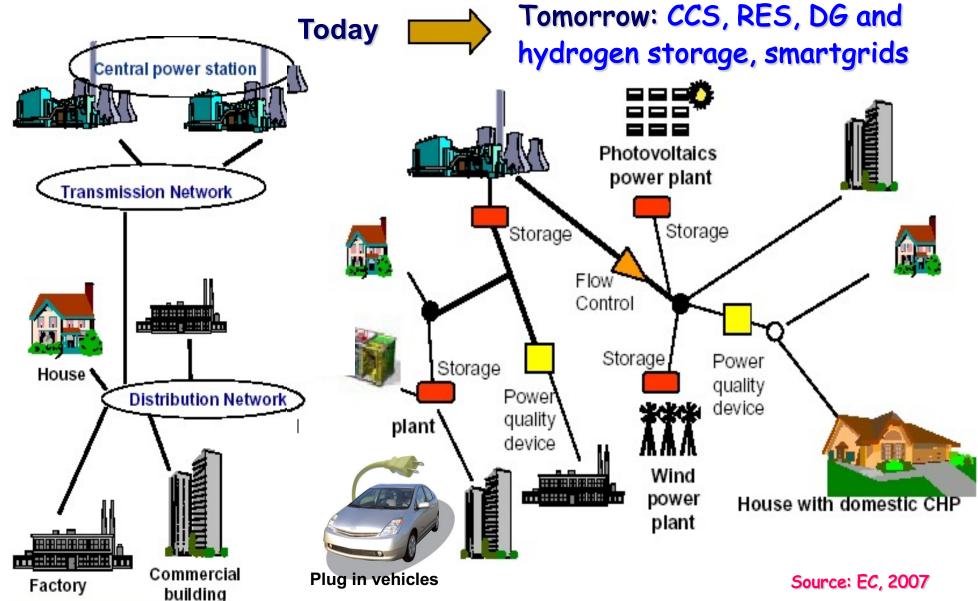
EU energy system in 2040-50*



^{*} Poullikkas A., 2009, Introduction to Power Generation Technologies, ISBN: 978-1-60876-472-3

Future power systems

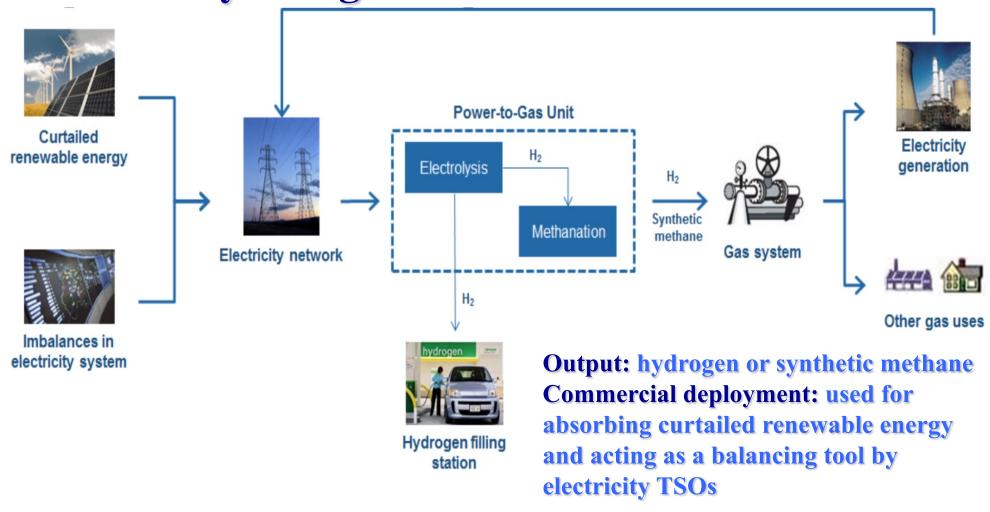




Power-to-Gas (P2G)*



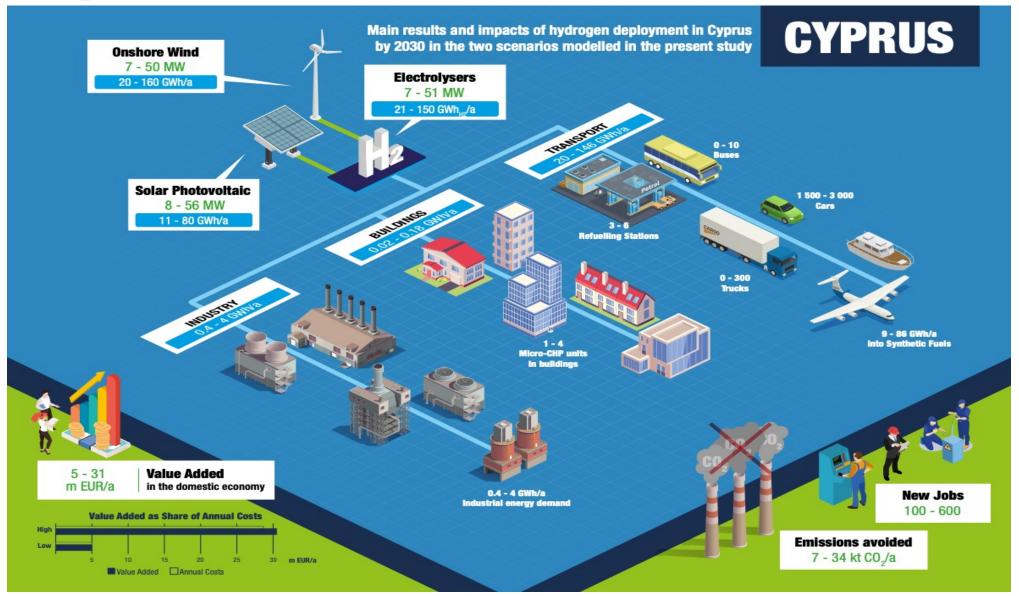
 energy storage technology linking the electricity and gas infrastructure



^{*} Poullikkas A., 2009, Introduction to Power Generation Technologies, ISBN: 978-1-60876-472-3

Introduction of H2 in Cyprus's by 2030*





^{*} FCH, EU, 2020



Southern Regulators' Empowerment within European and regional Organisations

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Differences in ACER/CEER and MEDREG countries



- South vs North member states vs MedReg countries
 - ~ Differences in legal frameworks
 - ~ Level of NRAs' independence
- Enhancement of the cooperation
 - ~ empower the consumers in becoming active energy market participants
 - ~ benefit from the energy transition

SRIG members cooperation ⁵



- Cooperation through the alignment of policies on issues of mutual interest
- Development of "Common Strategic Policy" orientation paper
 - better harmonisation of regulatory frameworks for electricity and gas
 - promotion of projects of mutual interest such as interconnections (PCIs) and joint projects with regard to the production of electricity, heating or cooling from renewable sources
 - ~ security of supply and mitigation measures
 - ~ certain actions for the promotion of EU green deal policies

~ ...



Crisis in power and gas prices

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Contents







Electricity prices Historic data

Participants in electricity market ...



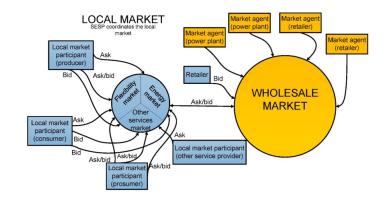
- Electricity Authority of Cyprus (state utility)
 - ~ Owner of transmission and distribution systems
 - ~ DSO
 - ~ Generation
 - ~ Supply

- Functional umbundling
- TSO (legal unbundling since Oct 2021)
- RES IPPs (PPAs with EAC) but no conventional IPPs
- Two independent suppliers since 1st Jan 2021

Status of electricity market



- EU target model for market integration
 - ~ Expected Oct 2022

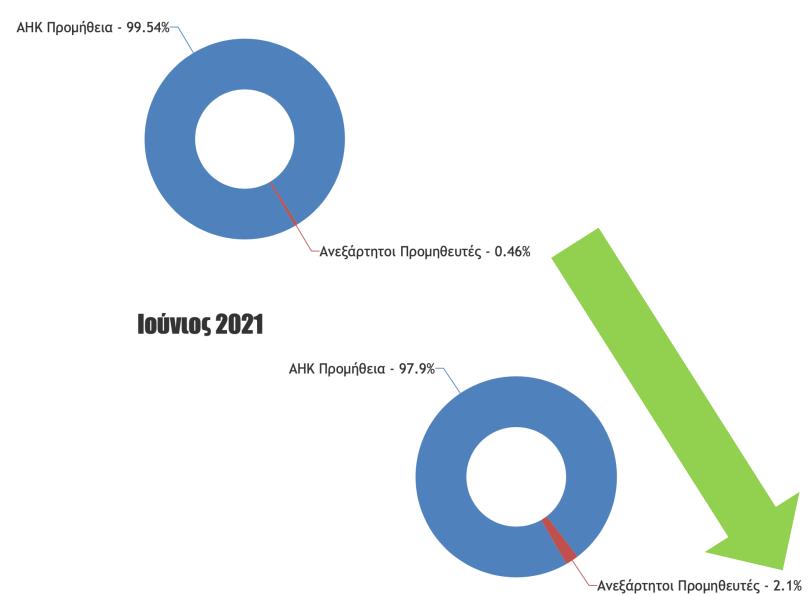


- Transitory regulation
 - ~ PV parks (kWh clearance on a monthly basis)
 - ~ Bilateral contracts between PV owners and independent suppliers
 - ~ Two independent suppliers since 1st Jan 2021

Interim Regulation - Supply

Ιανουάριος 2021

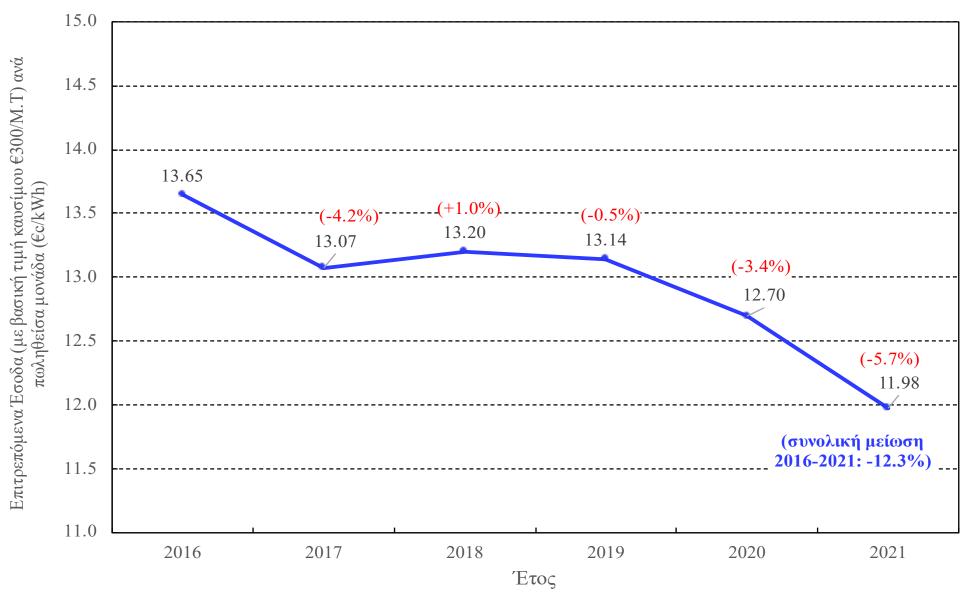




Revenue requirement (or allowable income)

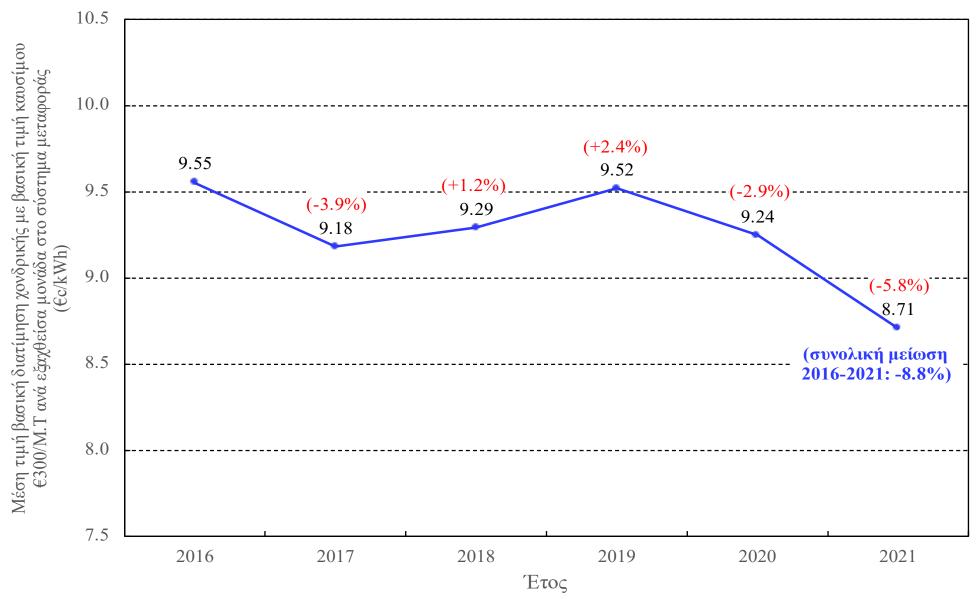


(fuel reference price €300/MT = Basic tariff)



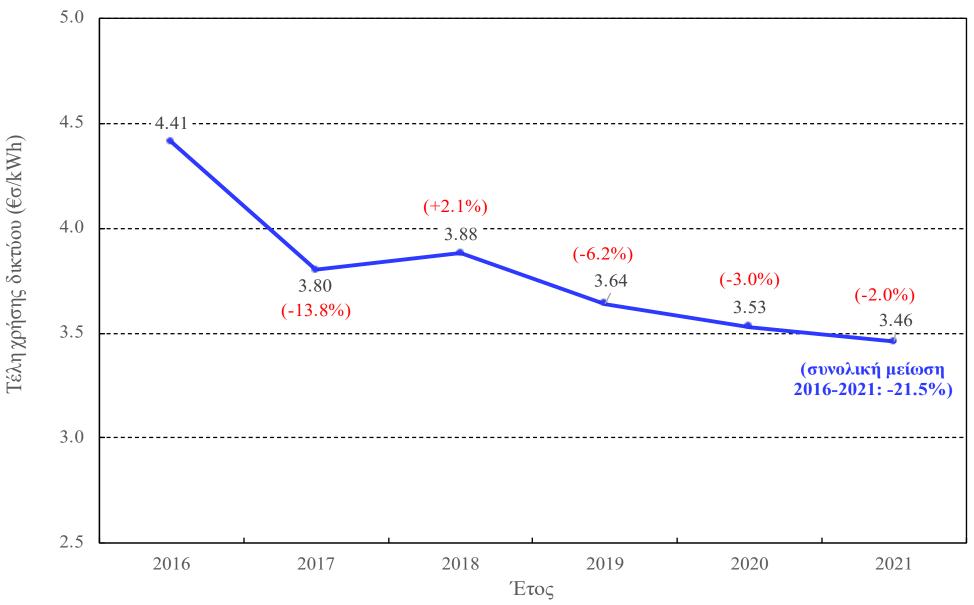
Basic wholesale tariff

(fuel reference price €300/MT)



Network charges

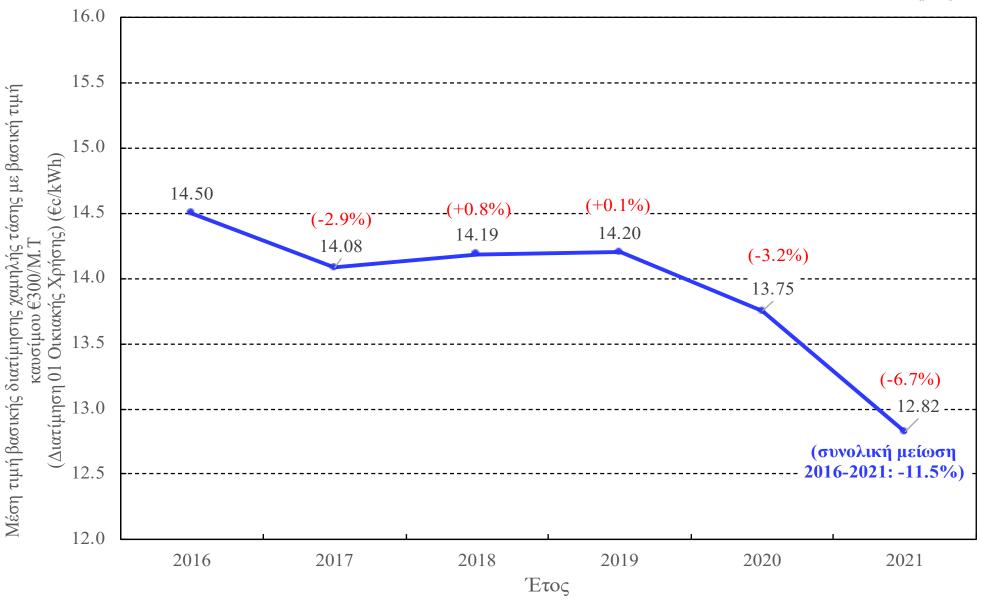




Basic residential retail tariff

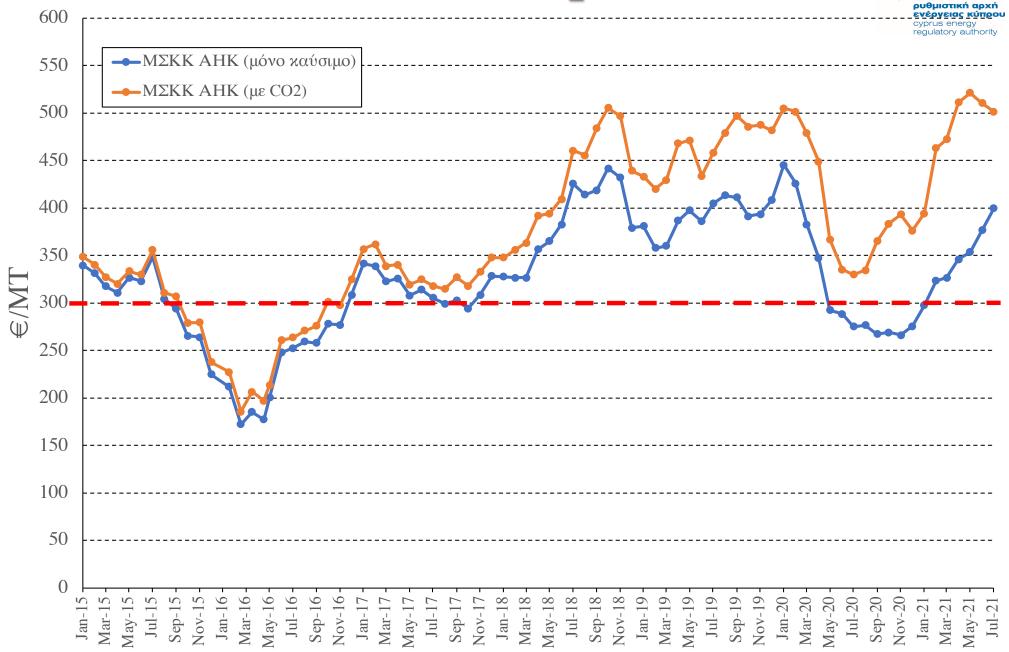
* pυθμιστική αρχή ενέργειας κύπρου cyprus energy regulatory authority

(fuel reference price €300/MT)



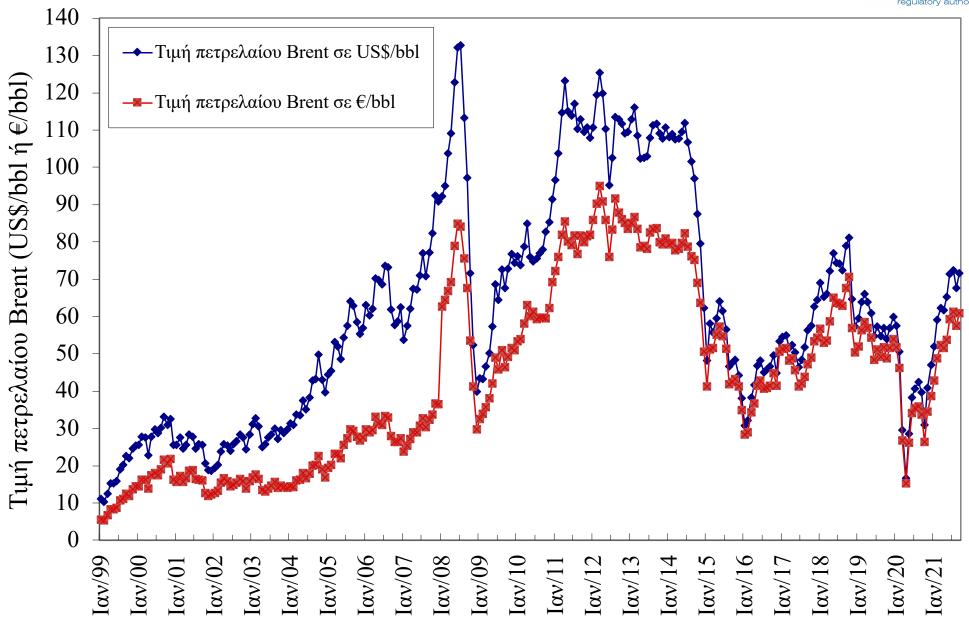
Cost of fuel cost and and CO₂ allowances





Brent historic prices

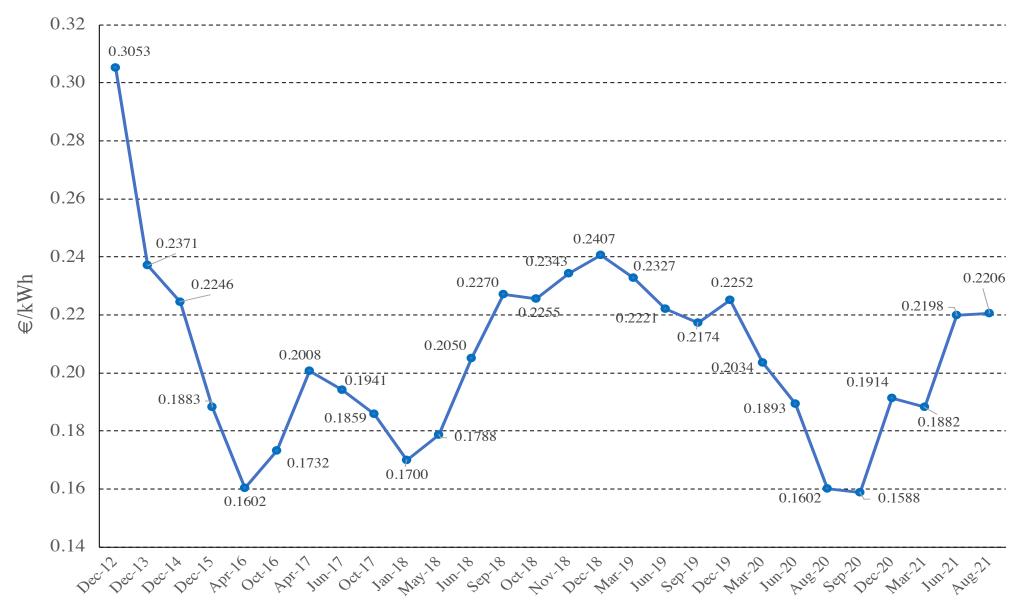




Average residential electricity price









Measures

From short to medium and long term

Short term measures



• CERA with Decision No. 294/2021:



Medium to long term measures



- Cyprus' Government (agreed with CERA):
 - ~ less dependent on fossil fuels
 - ~ more RES and storage
 - ~ support schemes for net-metering, energy efficiency (e.g., insulation, change of a/c and domestic appliances)
- Revenue generated from the auctions of the EU ETS allowances
- European Commission 'toolbox' of measures
- Transitory regulation and EU target model
- Electricity interconnections



Security of Supply and Systems' Resilience in cases of emergency and climate crisis

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Contents



- Legal/Regulatory Framework Regulation (EU) 2019/941
- Electricity crises past and future crises

• Cooperation within the SRIG – comprehensive framework for cooperation



Legal/Regulatory Framework Regulation (EU) 2019/941

National electricity crisis scenarios



- CERA is the competent authority for implementing and carrying out the tasks provided in the Regulation (EU) 2019/941
- Categories of electricity crisis scenarios
 - ~ rare and extreme natural hazards
 - ~ accidental hazards going beyond the N-1 security criterion and exceptional contingencies
 - ~ consequential hazards including the consequences of malicious attacks and of fuel shortages
- Measures to mitigate the consequences of crisis scenarios



Electricity crisesPast and future crises

Prevention of electricity crisis in the Republic of Cyprus



- Summer 2020
- Due to COVID-19 delays in generation units' work plan of EAC
 - ~ installation of emissions abatement technologies at Vasilikos PS steam units
 - ~ measures taken for the installation of temporary units delayed as well
- Inadequacy in electrical system
 - ~ 130-180MW

Prevention of electricity crisis in the Republic of Cyprus (cont.)



- Decision No.174/2020 'Early warning and measures to prevent electricity crisis'
 - "...EAC shall ensure that the conventional production units which are in operation and are connected to the system are technically available for the period 1 June 2020 to 15 September 2020 and shall be made available to the TSO for operation whenever this is required for ensuring that electricity demand is met and the reserve margin of installed capacity for the electricity system of Cyprus..."
 - "...TSO shall, whenever it deems it necessary carry out an Emergency Action Plan for the summer period 2020 concerning the adequacy of the electricity generation and electricity transmission..."

Prevention of electricity 2022 crisis



- Dhekelia PS steam units derogation (IED)
 - ~ In operation only 18000h between 2020-2023
- The problem
 - ~ Natural gas not available yet to the island
 - Delays due to COVID-19 for the installation of emissions abatement technologies at Vasilikos PS steam units
 - ~ Use of Dhekelia PS 24/7, 18000h will expire Jan 2022
- Inadequacy in electrical system
 ~ 180-220MW
- Under examination by CERA



Cooperation within the SRIG Comprehensive framework for cooperation

Comprehensive framework for cooperation



- MoU
- Need set the rules



- Agree on a comprehensive framework for cooperation on security of supply
 - ~ robust enforcement of risk preparedness rules
 - ~ protection of consumers