

Ενεργειακή μετάβαση για νησιωτικά συστήματα

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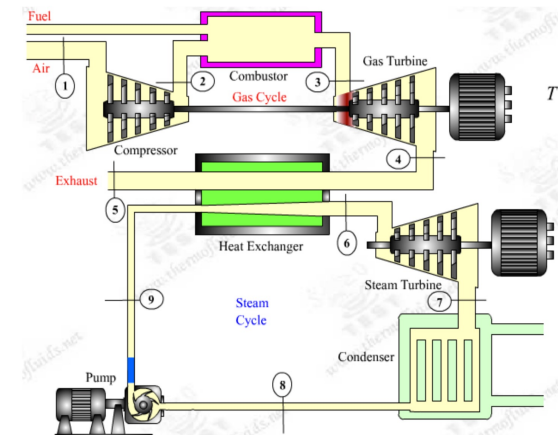
- **Cyprus current electricity system** – systems characteristics
- **Energy transition for island systems** – solutions to isolated systems
- **Challenges in electricity markets** – large scale integration of RES, storage, interconnections and hydrogen

Cyprus current electricity system

Systems characteristics

Existing power generation system

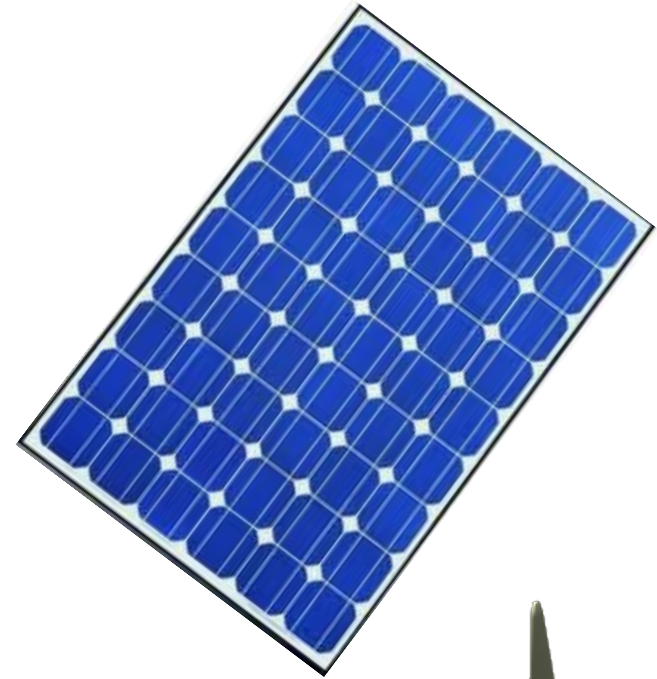
- **Steam turbine units (HFO)**
 - Dhekelia power station 6x60MWe
 - Vasilikos power station 3x130MWe
- **Internal combustion engines (HFO)**
 - Dhekelia power station 6x17.5MWe
- **Combined cycles (Diesel)**
 - Vasilikos power station 2x220MWe
- **Gas turbine units (Diesel)**
 - Moni power station 4x37,5MWe
 - Vasilikos power station 1x38MWe



Existing power generation system (cont.)

- **Renewables**

- **PVs: 293MWe**
- **Wind: 157MWe**
- **Biomass: 13MWe**

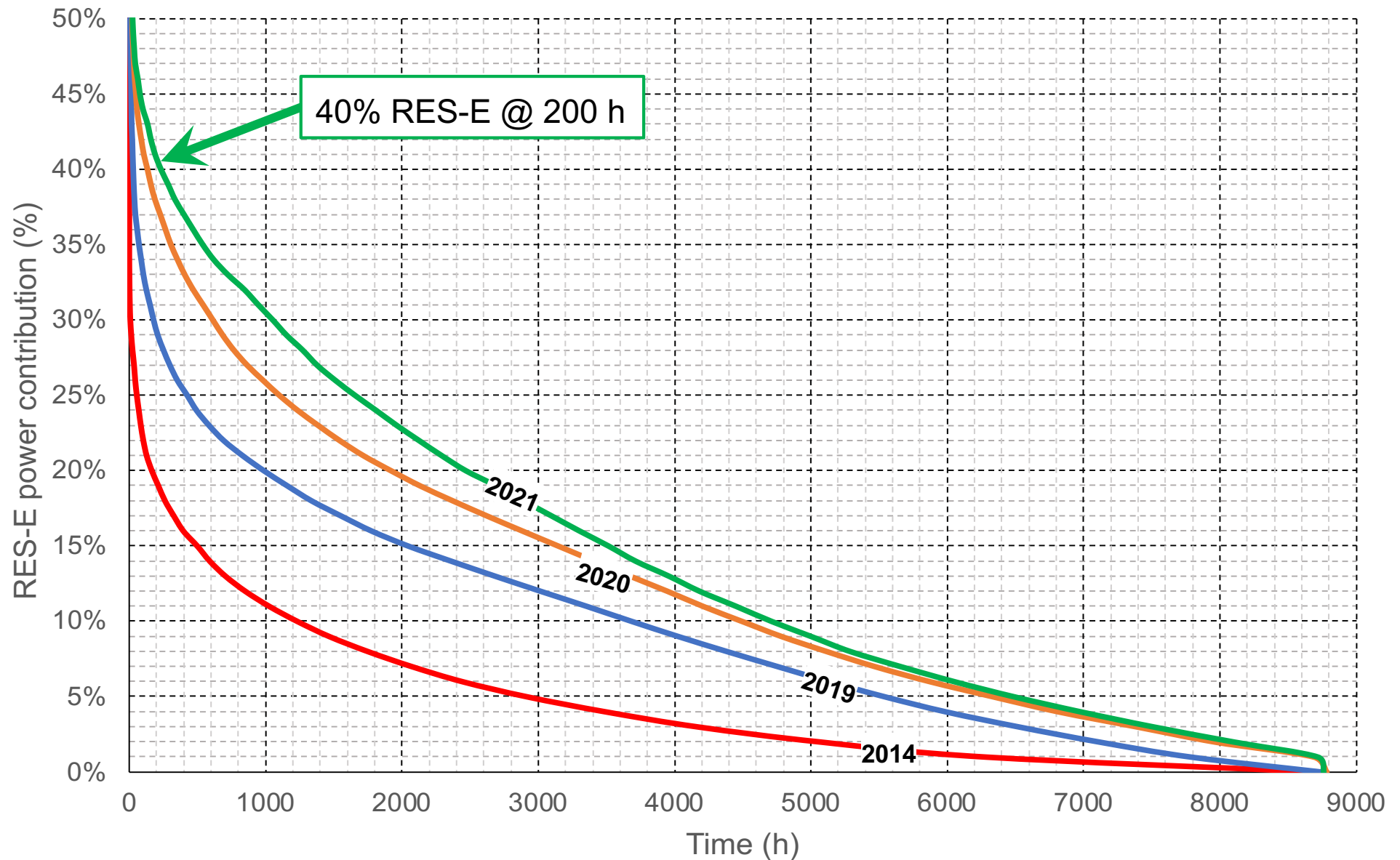


- **Total installed capacity:**

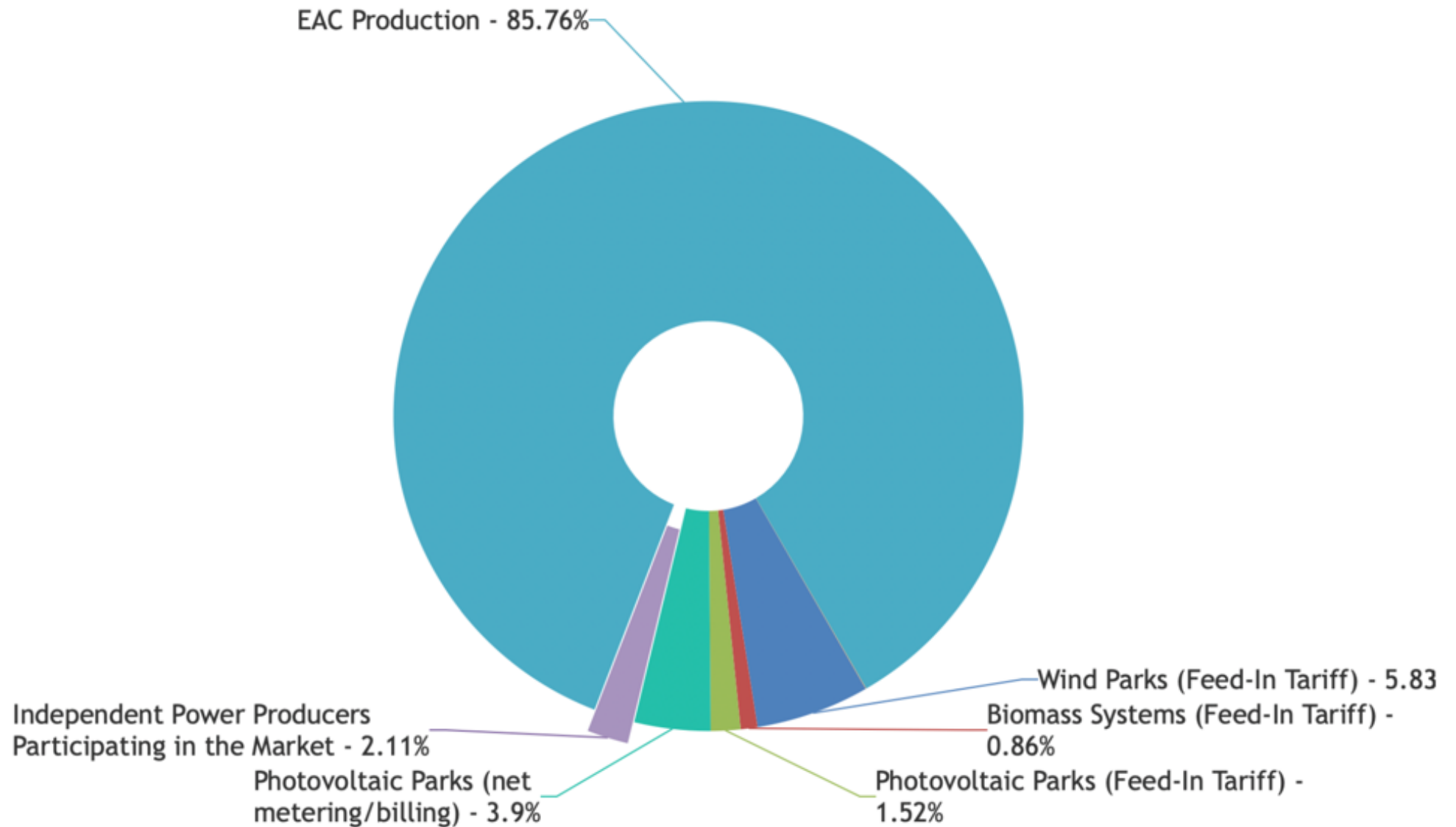
- **Conventional: 1483MWe**
- **Renewables: 463MWe**



RES-E Load Duration Curve

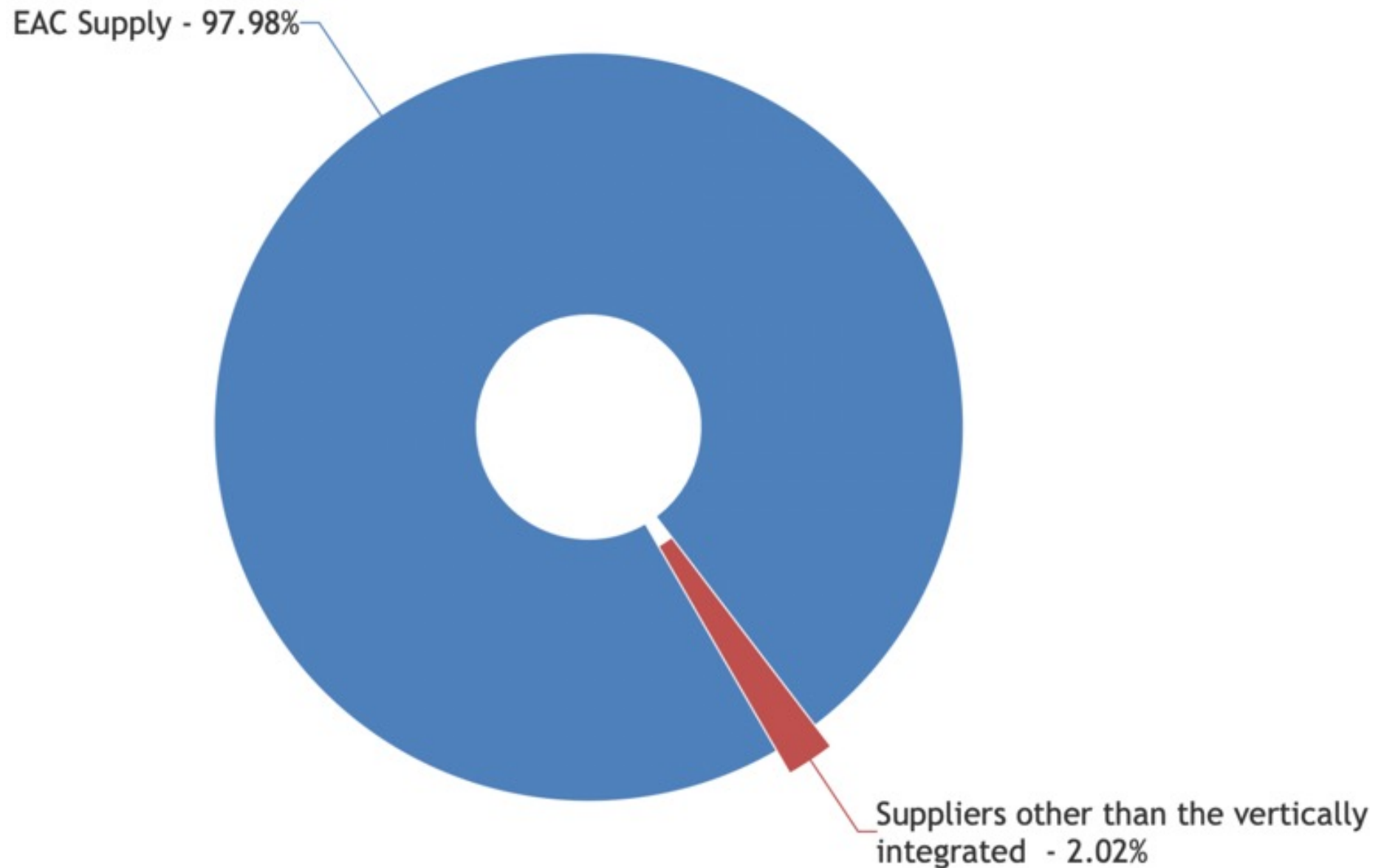


Wholesale market share* (Dec 2021)



* www.cera.org.cy

Retail market share* (Dec 2021)



* www.cera.org.cy

Energy transition for island systems

Solutions for isolated systems

Characteristics of isolated electricity systems*



- **High fuel costs**
 - ~ use of oil derivatives
 - ~ high CO₂ emissions (additional cost)
- **Economies of scale cannot be adequately exploited**
 - ~ generation units cannot exceed a certain size since the loss of a unit would mean the loss of a high percentage of the entire system
- **Need to maintain high reserve capacity to ensure power system reliability**

The smaller the electrical system size, the more the expenses will be

* Poulikkas A., 2015, *Sustainable Energy Policy for Cyprus*, ISBN: 978-9963-7355-6-3

The solution*

- **Increase system flexibility**
 - ~ integrate RES into electricity market
 - ~ use natural gas, storage and RES for power generation
 - ~ promote e-mobility (V2G technology - bidirectional flow of electricity between the electric car and the grid)
- **Establish electricity interconnections**
 - ~ with EU internal electricity market (the island of Cyprus is the only non-interconnected Member State)
- **Production of hydrogen (energy carrier)**
 - ~ from RES and natural gas

* Poulikkas A., 2016, *Fundamentals of Energy Regulation*, ISBN: 978-9963-7355-8-7

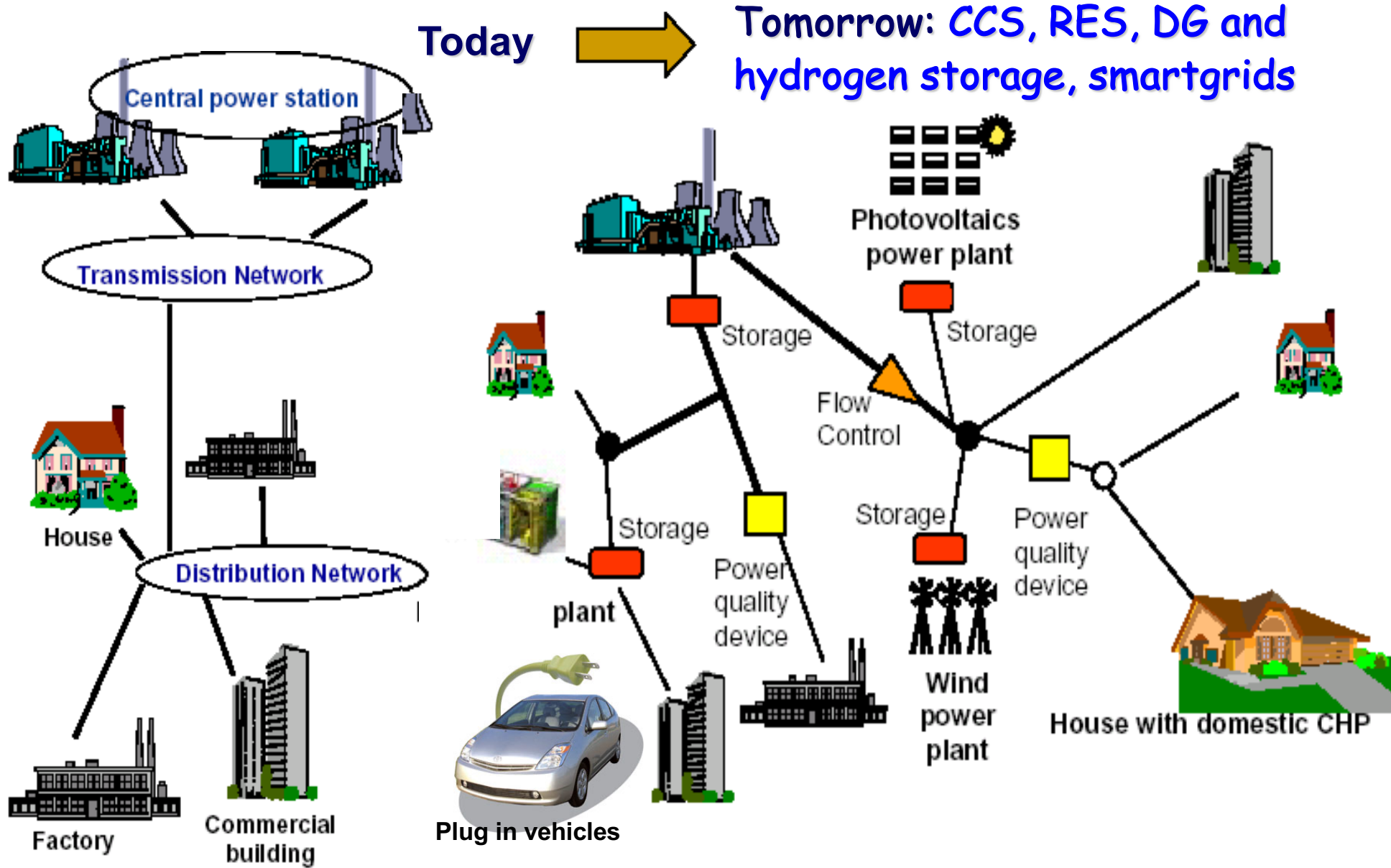
CEERA Energy Transition Regulatory Decisions

- **Regulatory Decision 01/2017 (ΚΑΠ 34/2017):** A detailed schedule for the implementation of **EU electricity market target model**
- **Regulatory Decision 02/2018 (ΚΑΠ 259/2018):** The mass installation of an Advanced Metering Infrastructure including **smartmeters to all electricity consumers**
- **Regulatory Decision 02/2019 (ΚΑΠ 204/2019):** The establishment of basic principles of a regulatory framework for the **operation of electricity storage systems** in the wholesale electricity market
- **Regulatory Decision 03/2019 (ΚΑΠ 224/2019):** The redesign of the power grid to become **smart and bi-directional** in order to allow integration of large quantities of renewable energy sources in combination with energy storage systems

Challenges in electricity markets

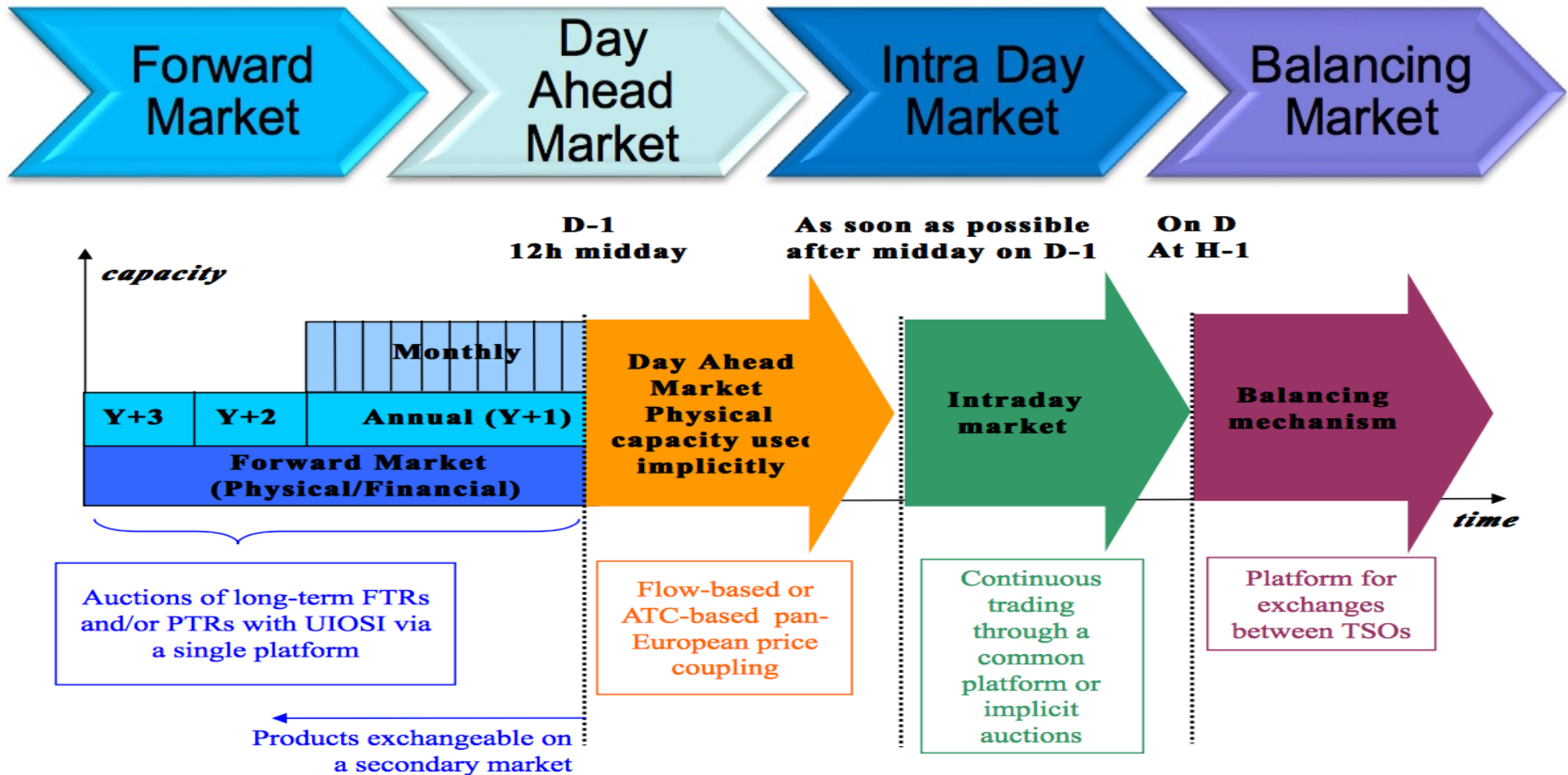
**Large scale integration of RES,
storage, interconnections and
hydrogen**

Future power systems*



* Poullikkas A., 2013, *Renewable Energy: Economics, Emerging Technologies and Global Practices*, ISBN: 978-1-62618-231-8

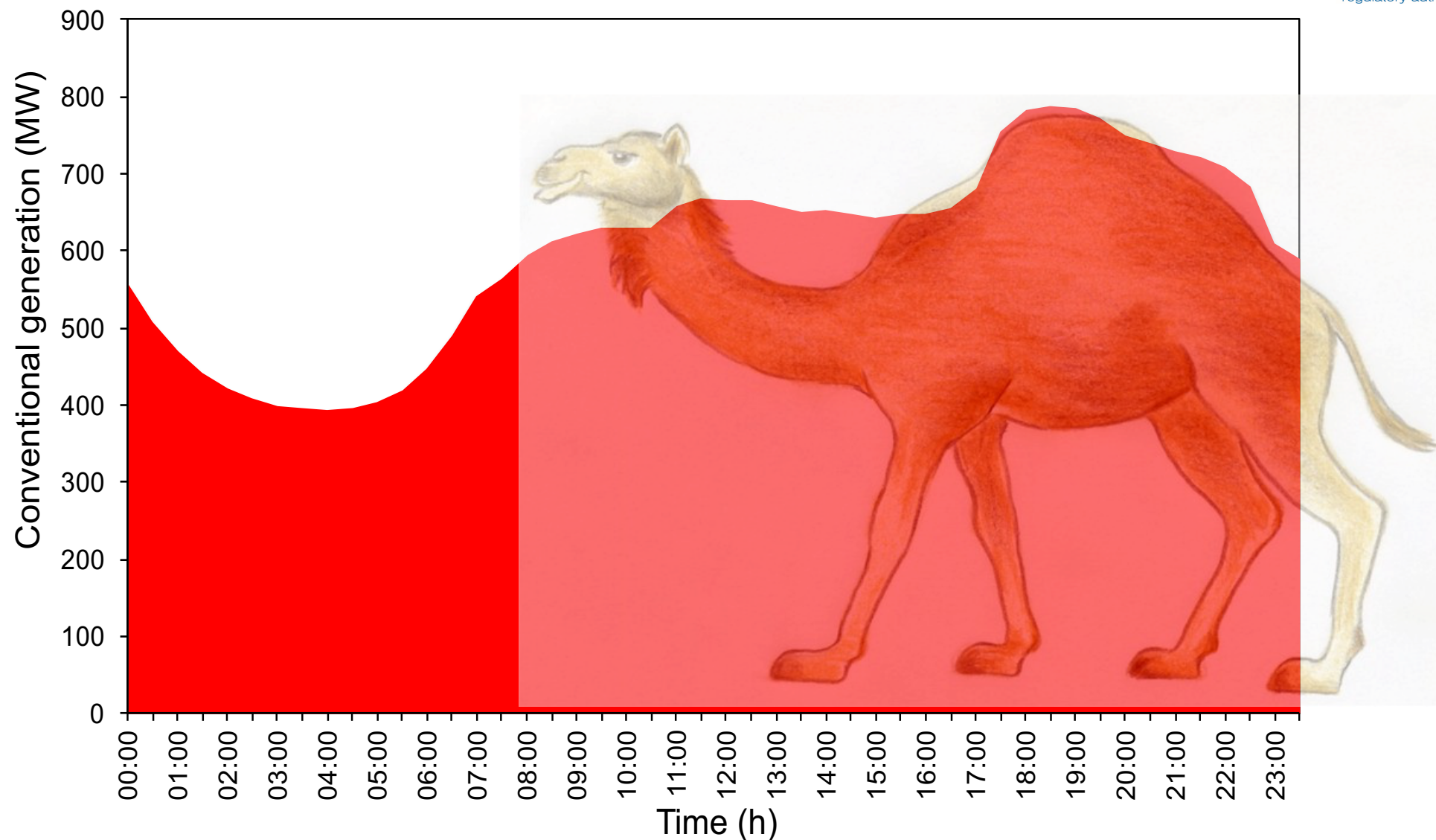
EU electricity market target model



Integration of RES*: LCOE vs Reliability

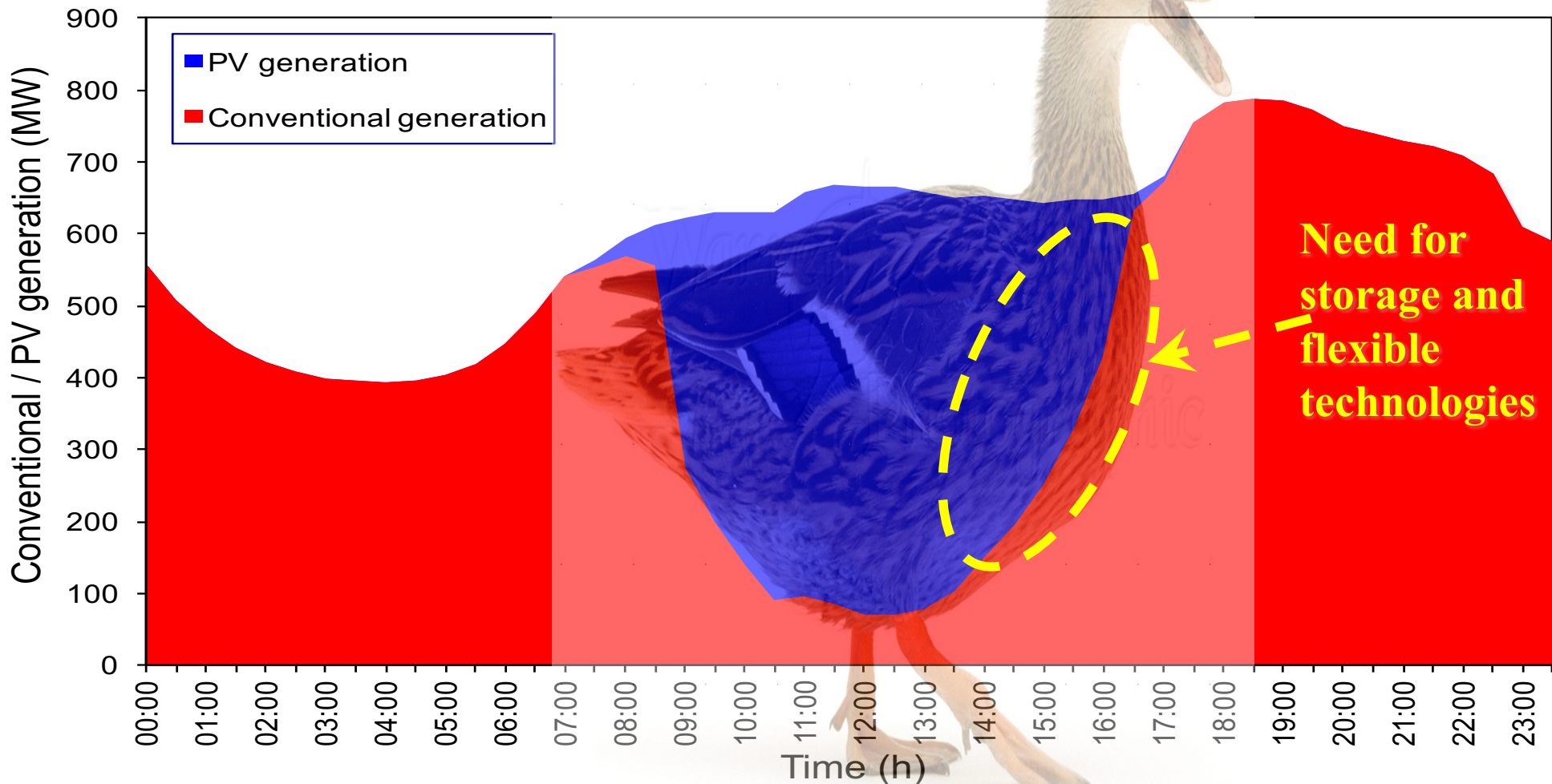
* Nicolaidis P., Chatzis S., Poullikkas A., 2018, "Renewable energy integration through optimal unit commitment and electricity storage in weak power networks", *International Journal of Sustainable Energy*

Daily load curve (the 'camel curve')*



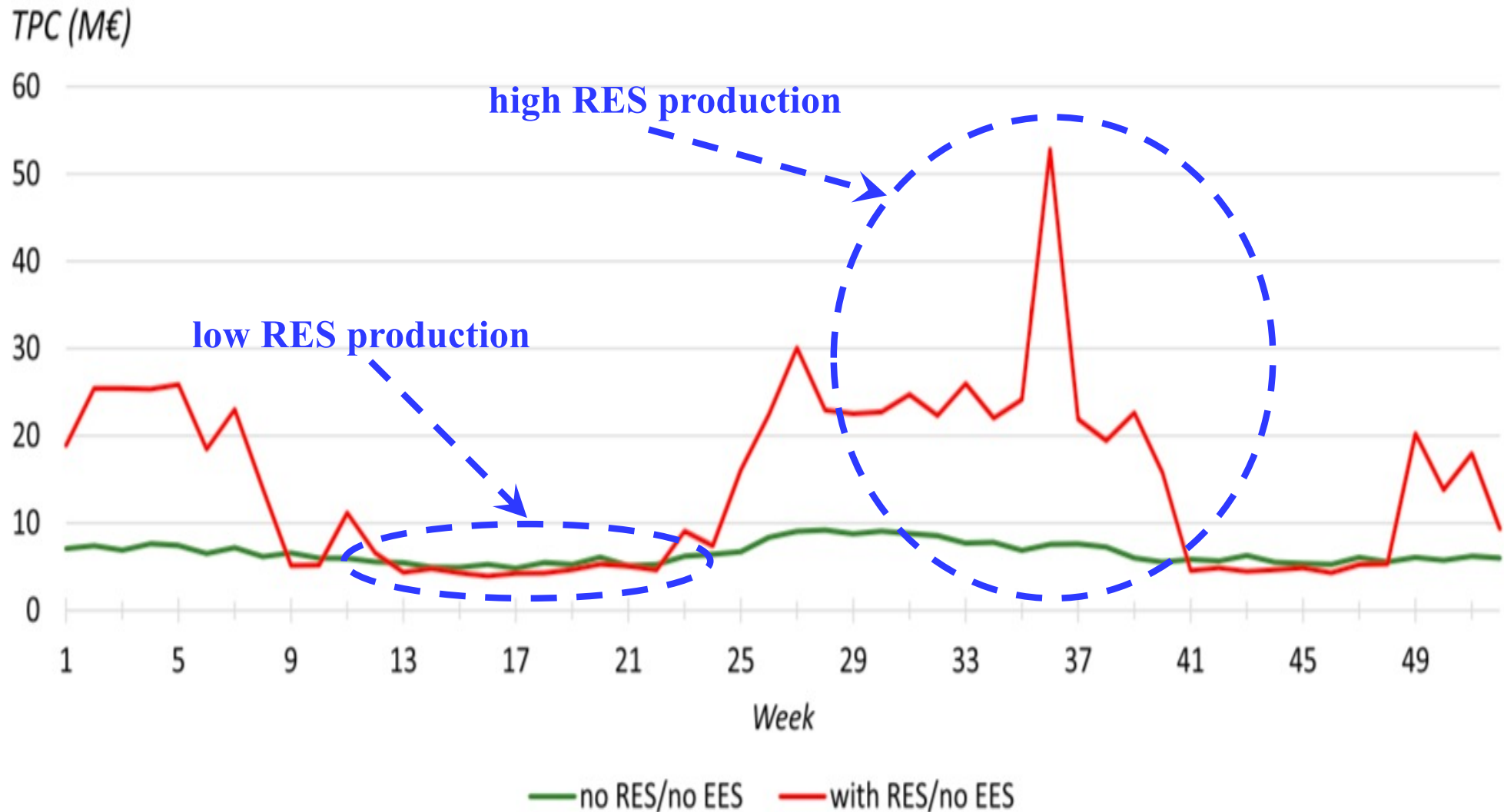
* Poullikkas A., 2016, "From the 'camel curve' to the 'duck curve' on electric systems with increasing solar power", *Accountancy*

Effect of PV generation on load curve (the 'duck curve')*



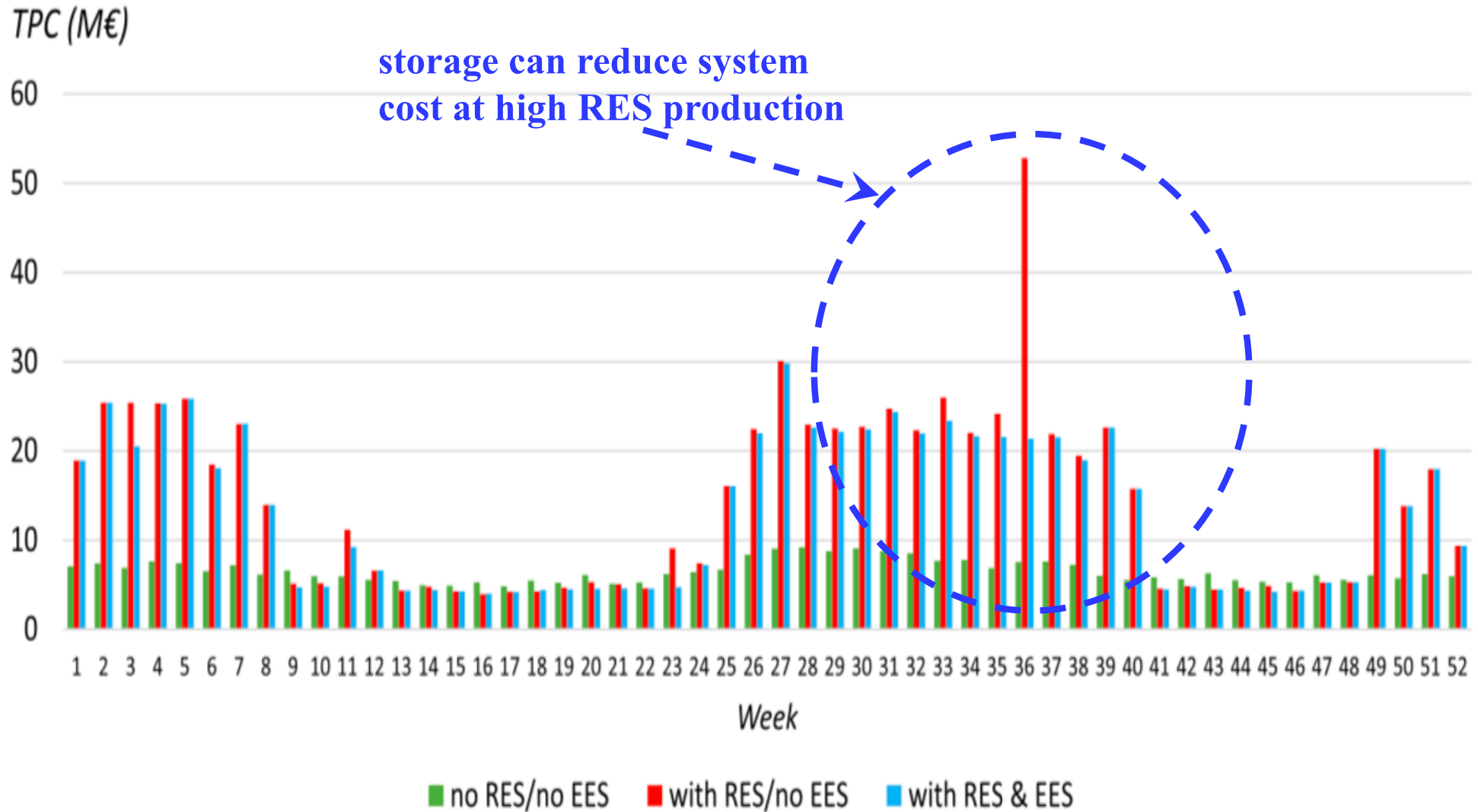
* Poullikkas A., 2016, "From the 'camel curve' to the 'duck curve' on electric systems with increasing solar power", *Accountancy*

Cost of reserves with RES production*



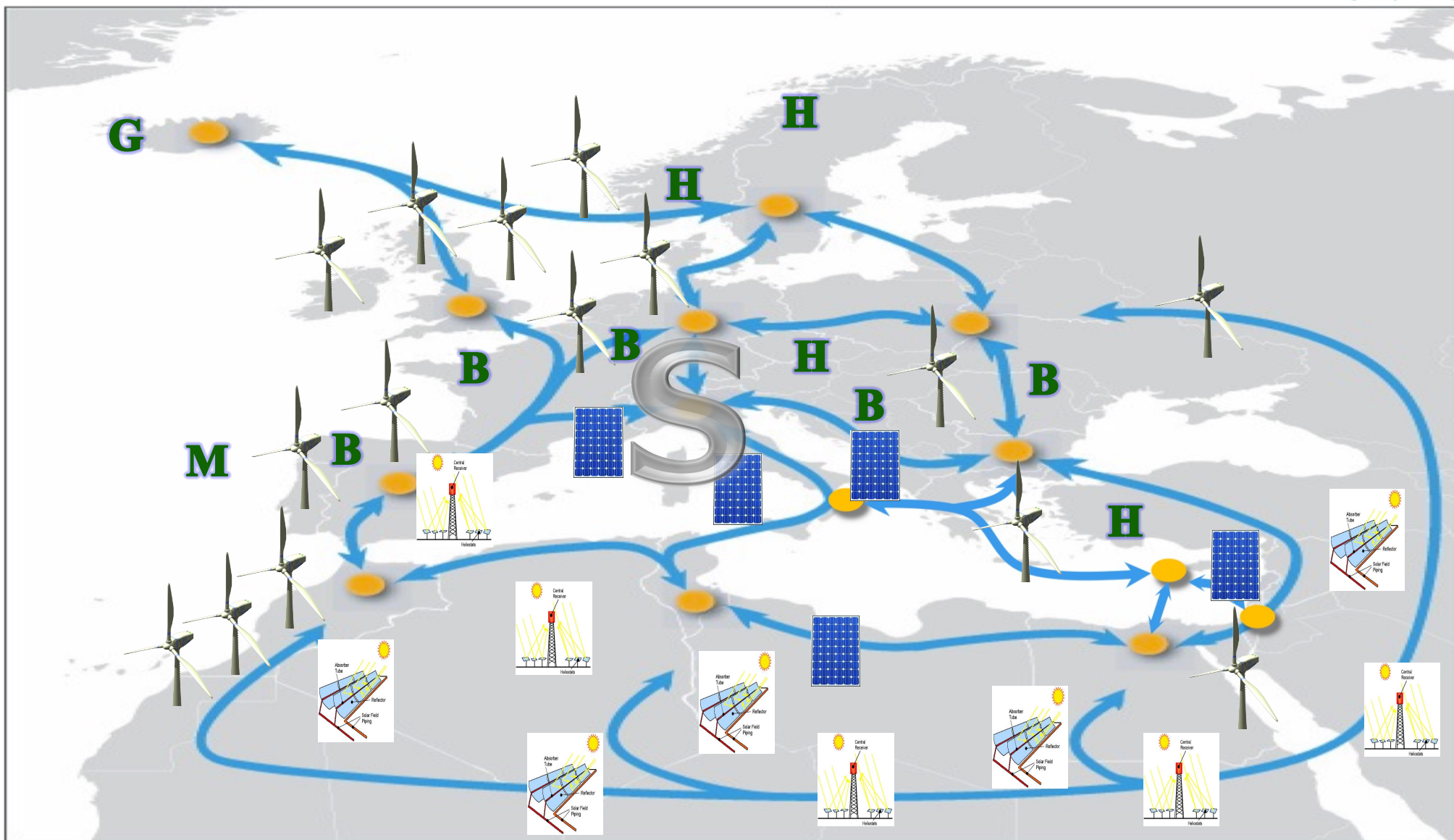
* Nicolaidis P., Chatzis S., Poulikkas A., 2018, “Renewable energy integration through optimal unit commitment and electricity storage in weak power networks”, *International Journal of Sustainable Energy*

Integration of storage*



* Nicolaidis P., Chatzis S., Poulikkas A., 2018, “Renewable energy integration through optimal unit commitment and electricity storage in weak power networks”, *International Journal of Sustainable Energy*

The Super Smart Grid after 2050* (may allow for 100% RES)



* Poullikkas A., 2013, *Sustainable Energy Development for Cyprus*, ISBN: 978-9963-7355-3-2

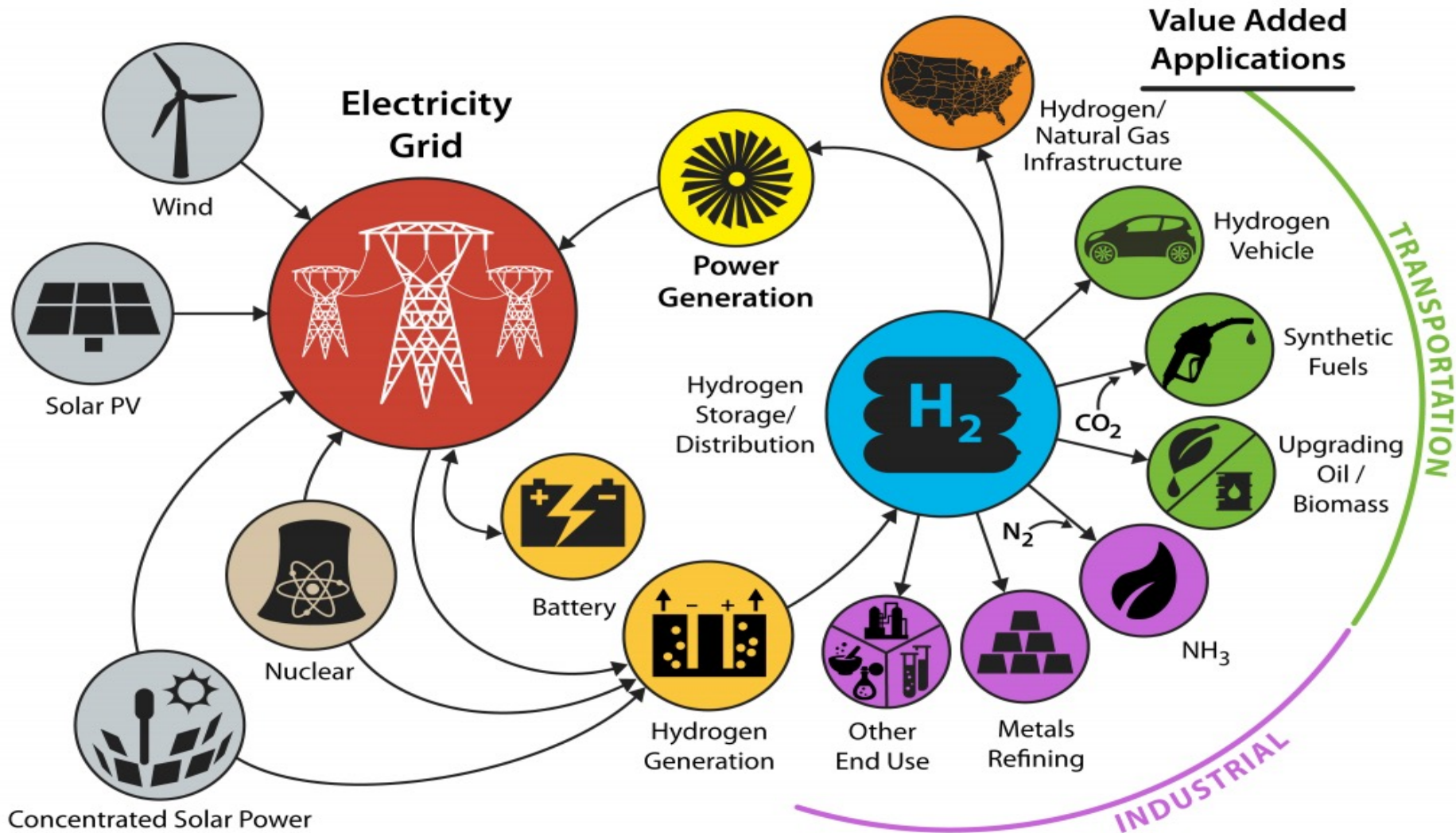
Ενεργειακή Μετάβαση – Είμαστε έτοιμοι να αντιμετωπίσουμε τις προκλήσεις
ΟΕΒ,, Λευκωσία, 18 Μαρτίου 2022

Versailles Declaration (10-11 Mar 2022)

- **Phase out EU dependency on Russian gas, oil and coal imports**
 - **accelerating the reduction of overall reliance on fossil fuels**
 - **diversifying supplies through the use of LNG**
 - **further developing a hydrogen market for Europe**
 - **speeding up the development of renewables**
 - **completing and improving the interconnection of European gas and electricity networks and fully synchronising power grids throughout the EU**
 - **monitoring and optimising the functioning of the electricity market**
 - **RePowerEU plan to this effect by May 2022**
 - ...

Long term scenarios in Europe

Moving from **Carbon** economy to **Hydrogen** economy



Target-setting for Cyprus' transition to hydrogen economy*

Target	Year		
	2030	2040	2050
Greenhouse gases	-30%	-75%	-100%
Renewable energy sources	30%	75%	100%
Electrical interconnections	50%	65%	80%

Cyprus could set a long-term goal of reducing greenhouse gas emissions by 100% by 2050 !

* Poullikkas A., 2020, *Long-term Sustainable Energy Strategy: Cyprus' Energy Transition to Hydrogen Economy*, ISBN: 978-9925-7710-0-4

Ενεργειακή Μετάβαση – Είμαστε έτοιμοι να αντιμετωπίσουμε τις προκλήσεις
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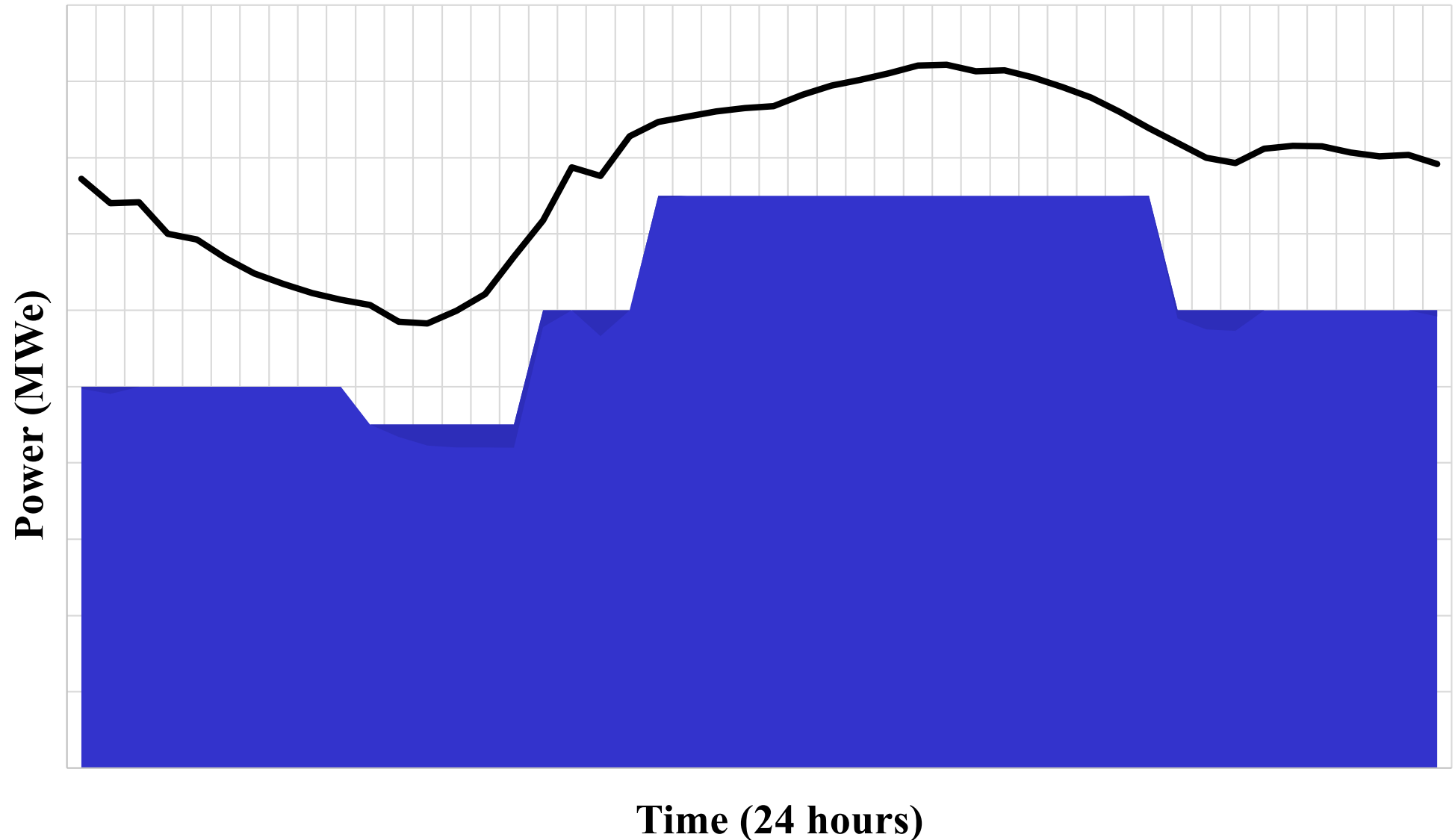
Additional Slides

**Electricity market
operation**

EU target model

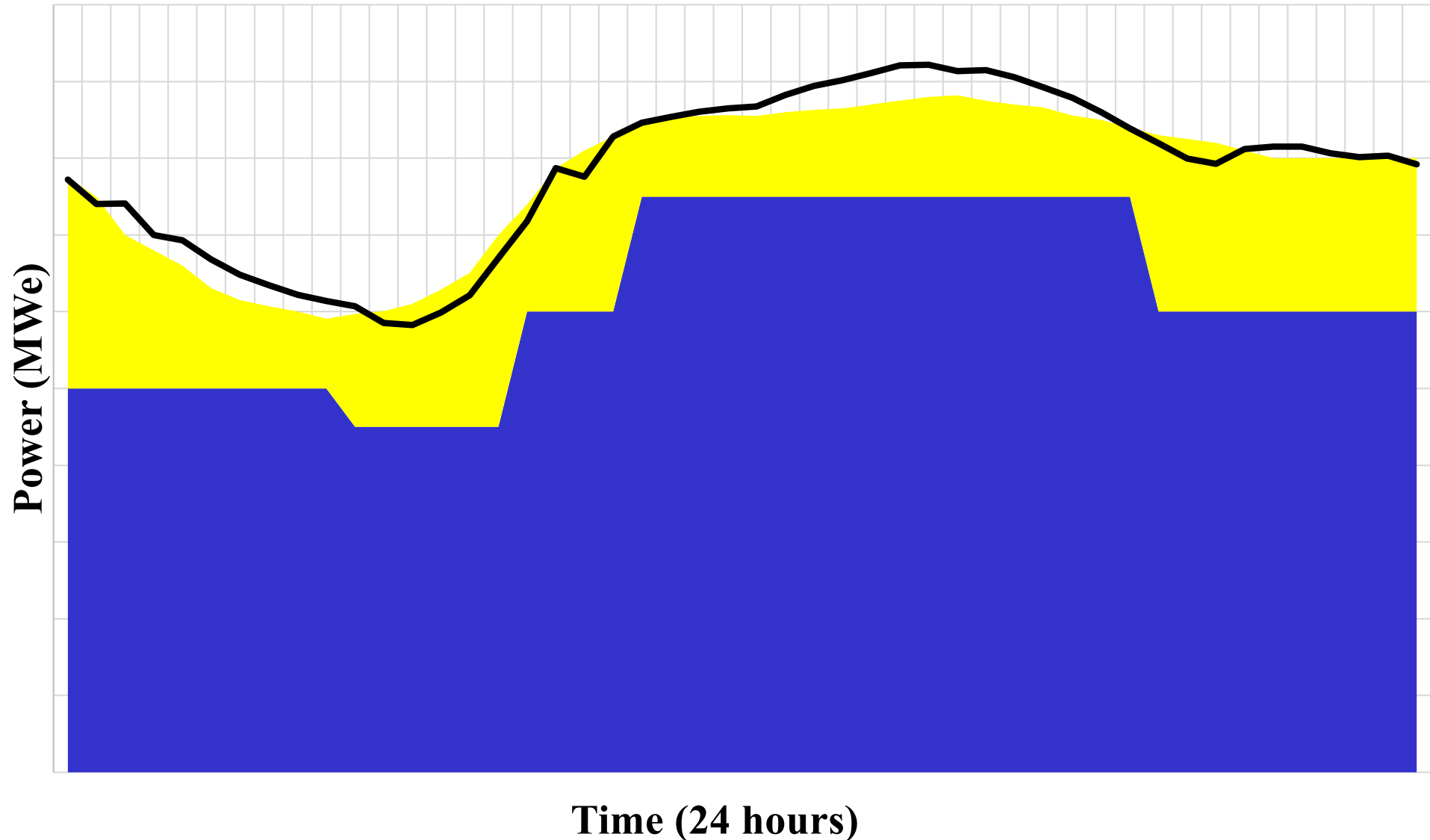
Electricity market operation

- Forward market



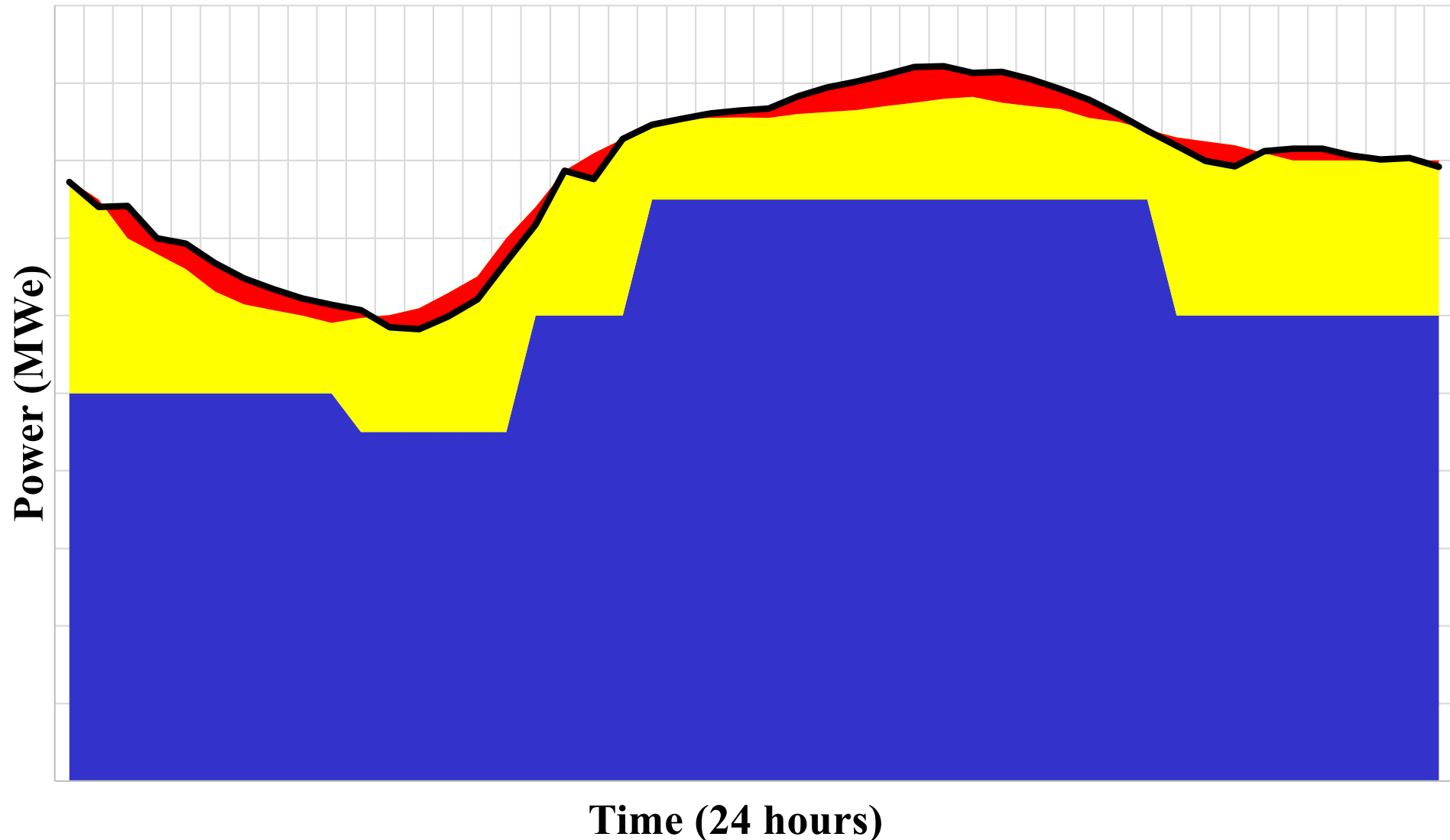
Electricity market operation

- Forward market + Day ahead market

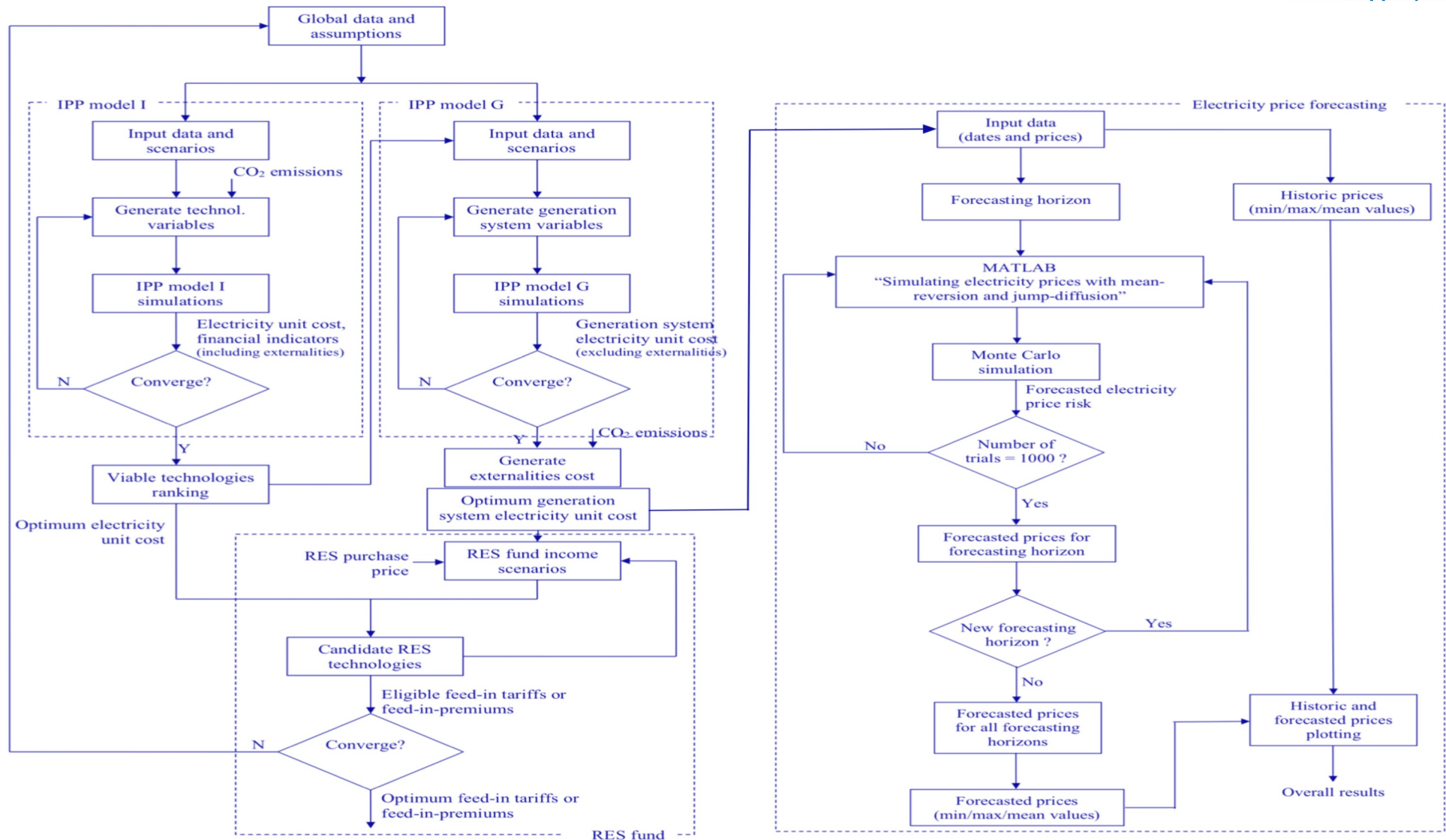


Electricity market operation

- **Forward market** + **Day ahead market** + **Balancing market**



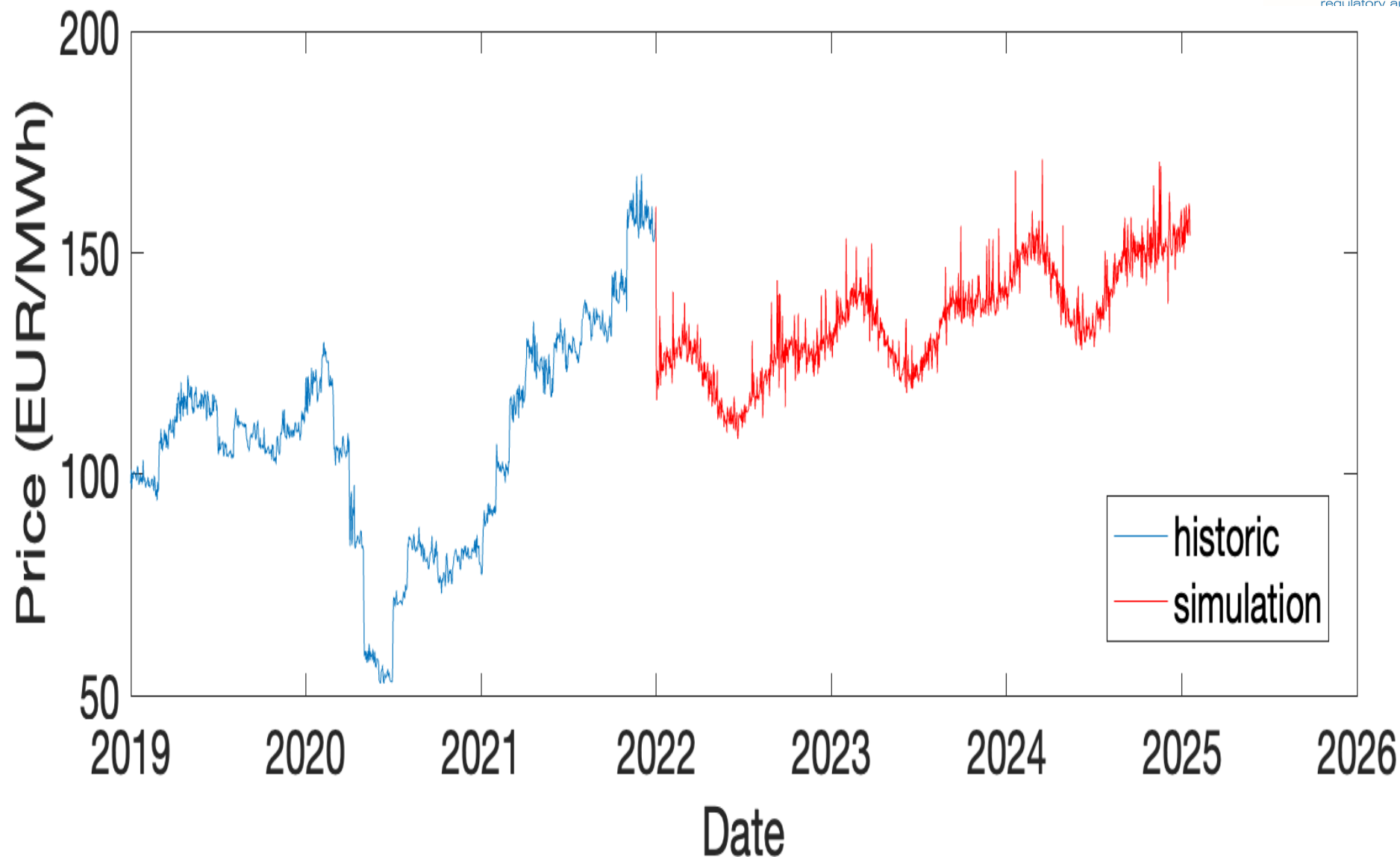
Optimization model*,**



• Poullikkas A., 2009, “A decouple optimization method for power technology selection in competitive markets”, *Energy Sources*.

** Poullikkas A., 2018, “An adaptive longterm electricity price risk modelling using Monte Carlo simulation”, *Journal of Power Technologies*

Actual and simulated prices*

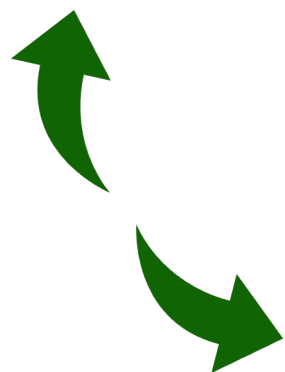


* Poulikkas A., 2018, “An adaptive longterm electricity price risk modelling using Monte Carlo simulation”, *Journal of Power Technologies*

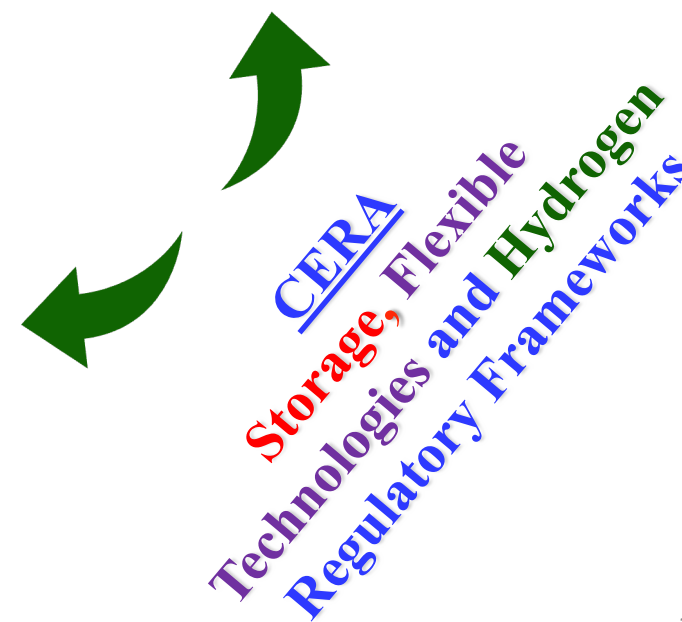
Storage and flexible technologies are the missing links



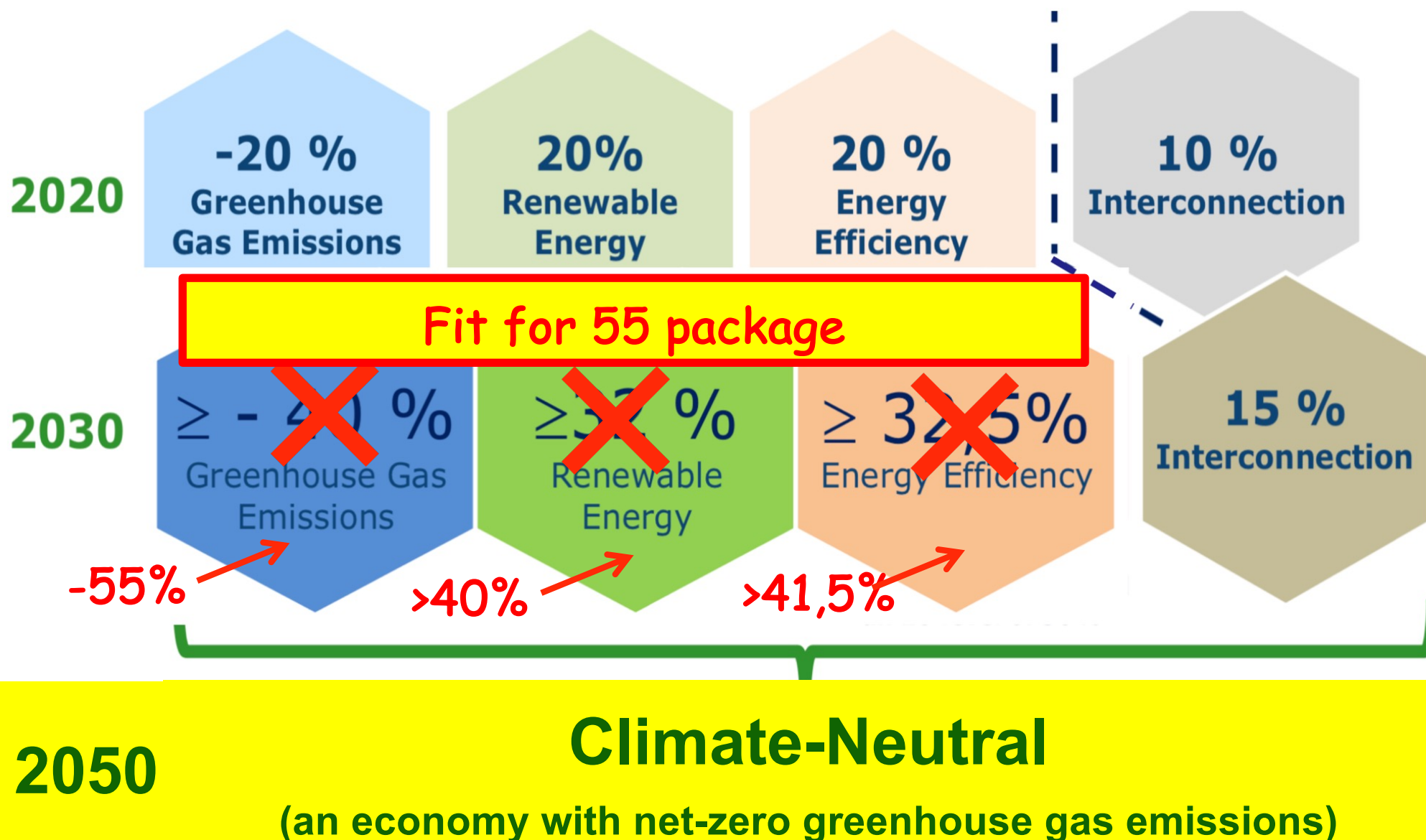
Energy storage
Flexible technologies



Hydrogen technologies



EU medium and long term targets



Saudi Arabia \$5bn Helios H2 project

- Desert area = Belgium
- 4GW of Wind and PVs
- Production of 650t/day of H₂
- Reduce of H₂ production from 5US\$/kg to 1.5US\$/kg
- Long-term: Saudi Arabia to become H₂ exporter



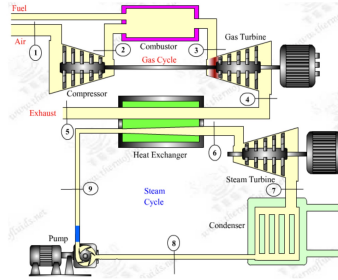
Regional primary energy sources

Indigenous energy sources



Main indigenous energy sources in SE Mediterranean region

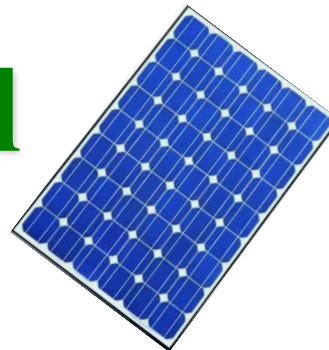
- **Natural gas**



- **Wind potential**



- **Solar potential**



Energy transition by 2050

Cyprus' energy system:

- smart and digitised
- **flexible**
- decentralised
- **electrically interconnected**
- interconnected gas and/or hydrogen pipelines

Integration:

- hydrogen in all energy sectors
- **renewable energy sources**
- storage energy systems
- **electric mobility**



**Transition of Cyprus from the current carbon economy
to hydrogen economy by the year 2050**

Development of regional energy strategy ?

- **Horizon up to 2060**
- **Development of strategic plan for SE Med region:**
 - ~ **Electrical interconnections**
 - ~ **Pipeline interconnections (or virtual pipelines)**
 - ~ **Integration of sustainable technologies and storage**
 - ~ **Use of hydrogen after 2030**
 - ~ **Hydrogen production**
 - From natural gas
 - From renewables
- **Energy exporters to EU**

